# 國立交通大學

光電工程研究所

碩士論文

以電漿輔助化學氣相沉積法 開發雙接面矽薄膜太陽能電池

Development of Tandem Thin-Film Silicon Solar Cells by Plasma-Enhanced Chemical Vapor Deposition

研究生:李建亞 Chien-Ya Lee

指導教授: 蔡娟娟 教授 Prof. C.C. Tsai

中華民國九十九年八月

# 以電漿輔助化學氣相沉積法開發雙接面矽薄膜太陽能電池 Development of Tandem Thin-Film Silicon Solar Cells by Plasma-Enhanced Chemical Vapor Deposition

研究生:李建亞 Student: Chien-Ya Li

指導教授:蔡娟娟 教授 Advisor: Prof. C.C. Tsai

國立交通大學

光電工程研究所

碩士論文

A Thesis

Submitted to Department of Photonics

Display Institute

College of Electrical Engineering and Computer Science

National Chiao Tung University

In partial Fulfillment of the Requirements

For the Degree of

Master

In

**Electro-Optical Engineering** 

August 2009

Hsinchu, Taiwan, Republic of China

中華民國九十九年八月

## 中文摘要

在本研究中,主要目標為開發雙接面矽薄膜太陽能電池,因此從兩個方向進行研究,一個為非晶矽薄膜堆疊太陽能電池,一個為微晶矽薄膜開發再延伸到非晶矽及微晶矽堆疊薄膜太陽能電池。本研究是利用射頻電漿輔助化學氣相沉積系統來沉積非晶矽和微晶矽薄膜。

在非晶矽薄膜堆疊太陽能電池的研究中,藉由調變上層太陽能電池的吸收層厚度來達到電流匹配,此外也加入能帶漸變的應用來改善短路電流。在穿隧複合接面上,藉由調變非晶矽 n-type 層的厚度來減少此層所造成的光線吸收,另外加入微晶矽 n-type 層來改善原本由非晶矽 n-type 層和 p-type 層所造成的反向二極體。

在微晶矽薄膜開發方面,藉由調變總流率、電漿功率和氫氣稀釋比例來探討 微晶矽薄膜的材料特性。微晶矽薄膜是在高壓力以及高電漿功率中成膜。在 X 射線散射儀的量測和光感應中都顯示良好的材料特性在較低的電漿功率和非晶 矽轉換成微晶矽的過渡區。

#### **Abstract**

In this study, the major objective is to develop silicon based tandem solar cell. There are two directions to achieve this objective: development of a-Si:H / a-Si:H tandem solar cell and deposition and characteristic of the intrinsic  $\mu$ c-Si:H thin film to fabricate a-Si:H /  $\mu$ c-Si:H tandem solar cell. Both a-Si:H and  $\mu$ c-Si:H were deposited by plasma-enhanced chemical vapor deposition (PECVD) system at 27.12 MHz

In the part of a-Si:H / a-Si:H tandem solar cell, we varied the thickness of top cell to achieve current matching. Beside, the band-gap profiling is used in buffer grading to improve short-circuit current density ( $J_{sc}$ ).  $\mu$ c-Si:H n-layer is applied in tunneling recombination junction (TRJ), it shows no reverse electric field against the built-in voltage of top and bottom cell compared with the TRJ with  $\mu$ c-Si:H n-layer.

In the part of intrinsic  $\mu$ c-Si:H thin film deposition, The effect of total flow rate, power and hydrogen dilution ratio on intrinsic  $\mu$ c-Si:H thin film characteristic has been studied. The  $\mu$ c-Si:H thin films were deposited under high pressure and high power condition. The transition region from a-Si:H to  $\mu$ c-Si:H shows a good material characteristic both in X-ray diffraction spectroscopy (XRD) and photosensitivity.

## Acknowledgements

在這裡要感謝在完成這篇論文期間許多幫助過我的人,首先要感謝指導教授 蔡娟娟老師,因為大學時念的是電機系,對於材料方面的知識背景不足,老師不 厭其煩教導以及鼓勵,使我在這兩年從老師身上學到許多材料的相關知識和實驗 研究和解決問題的方法。而在實驗研究上也給予相當大的空間讓我們去發揮,更 重要的是學習到做人處事的方法以及做事的態度,給了我一些很重要的啟發,對 於日後的目標方向也更加清楚。

感謝實驗室博後徐振航學長在實驗遇到困難以及挫折時給予指導以及方向, 也學到許多實驗研究得方法使得實驗順利進行,在要感謝這兩年中一起奮鬥的許 宏榮、許翼鵬、鄭柏翔、許庭毓、薛琇文、羅世益、古明哲同學幫助我解決許多 實驗上的問題,體驗到團隊合作的重要性,也一起渡過煩悶的研究生活,使得實 驗室氣氛一直都很歡樂。在這裡也要感謝實驗室博士班黃彥棠和梁辛瑋學長的指 導,還有實驗室的學弟妹,智凱、恰萍、奕文在實驗上的幫助,有你們的加入, 讓這個實驗室更加的熱鬧,也更加像一個團隊。也感謝光電所的助理張欣恆小姐 幫忙處理許多實驗室的事務。

此外也要感謝光電所的冉曉雯老師在進入實驗室時對我的照顧以及教導,還 有顏國錫學長在實驗上的指導。也感謝工研院太電中心提供實驗設備的使用,還 有奈米中心的何惟梅小姐、林聖欽先生,優貝克的陳江耀、張智皓,在實驗各項 事物的幫助。

最後感謝我的家人的支持以及鼓勵,讓我能安穩無憂的專心在研究上,才能順利完成這篇論文,在此感謝對這篇論文每一個幫助過我的人,獻上我的祝福。

## Content

中文摘要	••••••		I
Abstract	•••••		II
Acknowled	dgemen	ts	III
Content	•••••		IV
List of Tab	oles		VII
List of Fig	ures		. VIII
Chapter 1	INT	TRODUCTION	1
1.1	Glo	bal Warming and Energy Problem	1
1.2	Intro	oduction to Photovoltaic (PV) Technology	2
1	.2.1	Current Development of PV Technology	2
1	.2.2	Thin Film Solar Cell Technology	3
1	.2.3	Silicon Thin Film Solar Cell Technology	
1.3	Mot	ivation 1.896	6
Chapter 2	LIT	URATURE REVIEW	7
2.1		Irogenated Amorphous Silicon	
2.2	Dop	oing of Hydrogenated Amorphous Silicon	9
2.3	P-i-	n structure of silicon based solar cell	10
2.4	Plas	ma-Enhanced Chemical Vapor Deposition	11
2.5	Hyd	lrogenated Microcrystalline Silicon	13
2	.5.1	Surface Diffusion Model	14
2	.5.2	Etching Model	15
2	.5.3	Chemical Annealing Model	16
2.6	Stab	oler-Wronski Effect	18
2.7	a-Si	:H / a-Si:H Tandem Solar Cell	18

2.8		Microcrystalline Silicon Single Solar Cell
Chapter	. 3	EXPERIMENT DETAILS21
3.1		PECVD System21
3.2		AM 1.5 Light Source
3.3		Material Analysis Equipment
	3.3.1	Raman spectroscopy
	3.3.2	2 XRD
	3.3.3	Photo $(\sigma_{ph})$ and dark conductivity $(\sigma_d)$
3.4		Solar Cell Characteristic
	3.4.1	Current-Voltage Characteristics
	3.4.2	2 Quantum Efficiency
Chapter	• 4	RESULTS AND DISCUSSIONS
4.1 Effect of Methane to Silane Flow Rate on film Property of p-type  Amorphous Silicon		
4.3		a-Si:H / a-Si:H Tandem Solar Cell
	4.3.1	Current Matching between Top and Bottom cell – optimization of
	the t	hickness of i-layer in the top cell
	4.3.2	Effect of n-layer Thickness on the Performance of Tandem Solar
	Cell	36
	4.3.3	Effect of Improving Buffer Layer
	4.3.4	μc-Si n-layer in Tunneling Recombination Junction42
4.4 Deposition and Characterization of μc-Si:H i-layer		
	4.4.1	Influence of Substrate Temperature46
	4.4.2	2 Influence of Total Flow Rate
	4.4.3	Influence of RF-Power50

4.4	Influence of Hydrogen Dilution Ratio	55
Chapter 5	CONCLUSIONS	59
Chapter 6	FUTURE WORKS	60
REFEREN	CE	61



## **List of Tables**

Table. 2-1	The function of primary reactions and secondary reactions [22]	12
Table. 4-1	The performance of of a-Si:H / a-Si:H tandem solar cells with different	
i-layer	thickness of the top cell	35
Table. 4-2	The performance of a-Si:H / a-Si:H tandem solar cells with different	
n-laye	r thickness of top cell	38
Table. 4-3	The performance of a-Si:H / a-Si:H tandem solar cells using improved	
buffer	with different i-layer thicknesses of the top cell	42
Table. 4-4	Deposition conditions of μc-Si:H n-layer	43
Table. 4-5	Deposition conditions of μc-Si:H by PECVD	46



# **List of Figures**

Fig. 1-1	The change in the global energy composition until 2050 / 2100
Fig. 1-2	The progress of the best research-cell conversion efficiencies
Fig. 1-3	Absorption coefficient $\alpha$ vs. energy for a-Si:H, $\mu$ c-Si:H and c-Si [4]4
Fig. 1-4	Schematic diagram of a single junction $\mu$ c-Si:H p-i-n solar cell structure5
Fig. 2-1	Schematics representation of the atomic structure of (a) c-Si, (b) a-Si:H [6]8
Fig. 2-2	Room temperature conductivity, $\sigma_{RT}$ , of n and p-type a-Si:H plotted as a
fund	ction fraction of doping gases in the gas mixture with SiH <sub>4</sub> [18]9
Fig. 2-3	Band diagram and sketch of a (a) p-n and (b) p-i-n cell [19]11
-	(a) The superstrate cell configuration and (b) the substrate cell configuration
Fig. 2-5	Influence of hydrogen dilution ratio and thickness on crystallinity [23]14
Fig. 2-6	Schematic representation of the surface diffusion model [28]15
Fig. 2-7	Schematic representation of the selective etching model [28]16
Fig. 2-8	Schematic representation of the chemical annealing model [28]17
Fig. 3-1	Schematic view of PECVD system
Fig. 3-2	Schematics of air mass
Fig. 3-3	Micro-Raman spectrometer composed of an He-Ne laser source, a
mic	roscope, a notch filter, a grating and a CCD camera [50]24
Fig. 3-4	Raman spectrum of μc-Si:H
Fig. 3-5	Schematics of the conductivity measurement
Fig. 4-1	The deposition rate of p-type a-SiC:H as a function of CH <sub>4</sub> to SiH <sub>4</sub> flow rate
ratio	28
Fig. 4-2	The optical bandgap and dark conductivity of p-type a-SiC:H as a function of
CH	to SiH <sub>4</sub> flow rate ratio29

Fig.	4-3	Dark conductivity as function of PH <sub>3</sub> to SiH <sub>4</sub> ratio30
Fig.	4-4	The band gap as function of PH <sub>3</sub> to SiH <sub>4</sub> ratio31
Fig.	4-5	Schematic of an a-Si:H / a-Si:H tandem solar cell
Fig.	4-6	The I-V characteristics of a-Si:H single junction solar cell with the same
	i-lay	ver thickness
Fig.	4-7	The efficiency, F.F., $J_{\text{sc}}$ and $V_{\text{oc}}$ of the tandem cell as function of the i-layer
	thicl	kness of the top cell34
Fig.	4-8	The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different
	i-lay	ver thickness of the top cell
Fig.	4-9	Quantum efficiency with i-layer thickness of 40 nm and 60 nm of the top cell
		36
Fig.	4-10	The efficiency, F.F., $J_{sc}$ and $V_{oc}$ of the tandem cell as function of the n-layer
	thicl	kness of top cell
Fig.	4-11	The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different
	n-la	yer thickness of top cell
Fig.	4-12	The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different
	n-la	yer thickness of bottom cell
Fig.	4-13	The efficiency, F.F., $J_{sc}$ and $V_{oc}$ of the tandem cell as function of the n-layer
	thicl	kness of top cell
Fig.	4-14	The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different
	buff	er layer40
Fig.	4-15	The efficiency, F.F., $J_{sc}$ and $V_{oc}$ of the tandem cell as function of the i-layer
	thicl	kness of top cell41
Fig.	4-16	The I-V characteristics of a-Si:H / a-Si:H tandem solar cells using improved
	buff	er with different i-layer thicknesses of the top cell42
Fig.	4-17	Raman spectrum of μc-Si:H n-layer with different thickness of (a) 100 nm

and (	b) 20 nm44
Fig. 4-18	The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different
n-lay	er in TRJ45
Fig. 4-19	The space charge region, the depletion region and the electric field in a-Si:H
/ a-S	i:H tandem solar cell45
Fig. 4-20	Substrate temperature measurement at 6 location on substrate48
Fig. 4-21	Deposition rate as a function of hydrogen dilution ratio with different total
flow	rate
Fig. 4-22	Crystallinity as a function of hydrogen dilution ratio with different total flow
rate	50
Fig. 4-23	Crystallinity as a function of power
Fig. 4-24	Deposition rate as a function of power
Fig. 4-25	XRD spectra obtained for a series of μc-Si:H layers deposited on glass
subst	rates at various powers53
Fig. 4-26	The ratio (220) / (111) as a function with varying power
Fig. 4-27	The ratio (220) / (111) with different power
Fig. 4-28	Crystallinity, photo- and dark conductivity as a function of hydrogen dilution
ratio	n57
Fig. 4-29	Deposition rate as a function of hydrogen dilution ration

## **Chapter 1 INTRODUCTION**

#### 1.1 Global Warming and Energy Problem

The global warming has already caused many worldwide disasters including floods, droughts, and the related problems like contagions and famine. Based on many research groups' results, such as IPCC, there is an apparent relationship between the carbon dioxide concentration and global temperature. The biggest source of carbon dioxide is the utilization of fossil fuel, especially in the energy field. Thus, in order to lower the damage to our environment, developing clean and renewable energy is one effective approach. Among various energy sources, photovoltaic (solar power) has the advantages of pollution-free during use and the lasting energy input from the sun, making photovoltaic one of the most promising clean energy method. As shown in Fig. 1-1, based on the prediction of German Advisory Council on Global Change (WBGU), solar power will be one of the highest-growing and the dominant energy resource in the future 100 years.

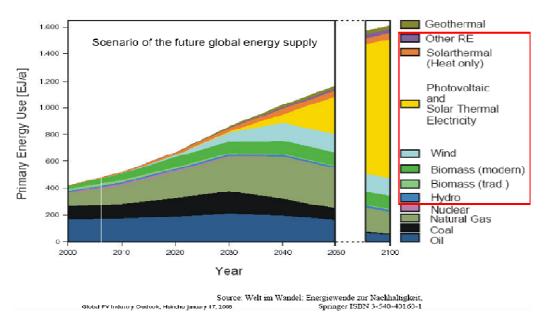


Fig. 1-1 The change in the global energy composition until 2050 / 2100

#### 1.2 Introduction to Photovoltaic (PV) Technology

#### 1.2.1 Current Development of PV Technology

There are three generations of solar cell. The first generation is silicon wafer-based solar cell, which is with higher conversion efficiency but higher costs. The second generation is thin film solar cell, which is with lower costs as well as lower conversion efficiency. The third generation is solar cell with new materials such as organic solar cell or dye-sensitized solar cell, which are still during the laboratory stage.

As shown in Fig. 1-2, the historical efficiency record from Nation Renewable Energy Laboratory (NREL) demonstrates that the efficiency of the research-cell is still being improved in various kinds of solar cell. Generally speaking, the higher conversion efficiency often accompanies with higher cost or complicated fabrication process. The goal of grid-parity can only be achieved when the cost per watt is low enough compare to current fossil fuel.

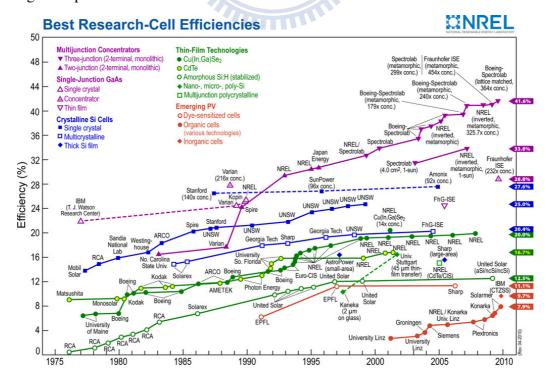


Fig. 1-2 The progress of the best research-cell conversion efficiencies

#### **1.2.2** Thin Film Solar Cell Technology

There are several categories in thin film solar cell technology including silicon thin film, CdTe, CIS / CIGS, and Organic / polymer solar cell. The following are some introduction and characteristics about these thin film solar cells:

**Cadmium Telluride** (**CdTe**): With an optimal band-gap of 1.44 eV, CdTe is an efficient light-absorbing material for thin film cells. The cell thickness only need to be around 1 μm, significantly reducing the material costs. Efficiencies close to 10 % have been achieved in commercial modules by Solar Cells Inc. However, the toxicity of CdTe-based solar cell on health and the environment is still a concern.

MILLIAN.

Copper Indium (Gallium) Selenide (CIS / CIGS): These semiconductors are attractive for their high optical absorption coefficient and versatile optical and electrical characteristics can be manipulated to fit the needs for device. The best efficiency of CIGS solar cell has achieved 19.9 % in 2008 [1]. By using optical concentrator or multi-junction tandem solar cell, higher efficiencies (>30 %) can be obtained. But the manufacturing costs of CIGS solar cells are high when compared to hydrogenated amorphous silicon (a-Si:H) solar cells.

**Organic / polymer solar cell**: These devices don't rely on built-in electric field like inorganic solar cells. The active layer consists of two materials, one acts as an electron donor and the other as an acceptor. The efficiencies of organic / polymer solar cell has quickly improved in recent years and the best one has achieved 6.77 % [2]. But the stability and excitation diffusion length should be enhanced in the future.

Silicon thin film: In Earth's crust, silicon is the second most abundant element after oxygen, making up 25.7 % of the crust by mass. That is the reason for hydrogenated s-Si p-i-n solar cells is the most studied alternative energy method. Furthermore, the multi-junction technology can be also applied combining a-Si:H with  $\mu$ c-Si:H solar cells. Triple stack a-Si:H /  $\mu$ c-Si:H achieved module efficiency of up to 12 % with much less photo-degradation [3]. Our group also focuses on this silicon thin film solar cell field.

#### 1.2.3 Silicon Thin Film Solar Cell Technology

Silicon thin film solar cell consists of a-Si:H or microcrystalline silicon ( $\mu$ c-Si:H) materials. Compared to crystalline silicon (c-Si) solar cell including single crystalline or multi-crystalline silicon, the light absorption coefficient of silicon thin film solar cell is much higher, as shown in Fig. 1-3. Thus, the thickness (~1  $\mu$ m) and silicon material consumption can be effectively reduced, which can lower the solar cell cost.

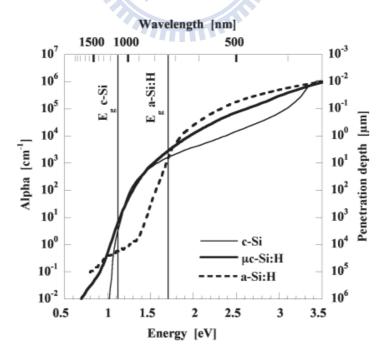


Fig. 1-3 Absorption coefficient α vs. energy for a-Si:H, μc-Si:H and c-Si [4]

Both a-Si:H and μc-Si:H solar cells have two stack types: p-i-n and n-i-p. We focus on p-i-n structure in this thesis, as shown in Fig. 1-4. In this configuration, light enters from the p-layer side. The internal electric field is built up by the Fermi level difference between p- and n-layer. For light impingement, electron-hole pairs are created in the intrinsic μc-Si:H layer (i-layer), which is the "charge separation" process. Then, "charge transportation" happens because of the internal electric field. During the transportation process, "charge recombination" occurs due to defects in the films. "Separation, transportation, and recombination" are the working mechanism for solar cell to convert light to electricity.

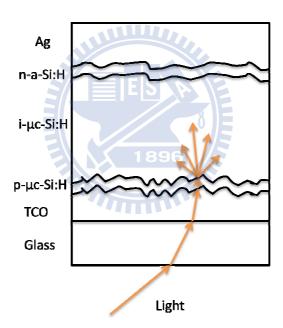


Fig. 1-4 Schematic diagram of a single junction μc-Si:H p-i-n solar cell structure

Due to the direct band-gap property, a-Si:H solar cell has good optical absorption ability in visible spectrum. The preparing method of a-Si:H is mature and low cost. The thin film can be deposited on glass, metal or plastic substrate. But the serious light degradation is one big problem should be improved.

The structure of  $\mu$ c-Si:H is between a-Si:H and c-Si, there are some crystalline parts incorporate into amorphous network. Because of such structure,  $\mu$ c-Si:H also possesses the advantages of a-Si:H including good optical absorption ability and low cost. Furthermore, the light degradation of  $\mu$ c-Si:H is much less than that of a-Si:H.

There is a fascinating structure with the combination of both a-Si:H and  $\mu$ c-Si:H material. It is because the bandgap difference between a-Si:H (~1.8 eV) and  $\mu$ c-Si:H (~1.12 eV), their maxima light absorption spectrum peak are different as well. For a-Si:H, the peak is toward short wavelength; for  $\mu$ c-Si:H, the peak is toward long wavelength. Thus, combination of these two type materials could achieve a substantial increase of conversion efficiency due to broader light spectrum absorption.

MILLE

#### 1.3 Motivation

In order to enhance the conversion efficiency as well as to upgrade the performance per cost of silicon solar cell, this series of experiments investigates the characteristics of thin film material. We attempt to understand which material properties could improve the conversion efficiency and endeavor to manipulate these material properties by controlling appropriate process parameters. Consequently, a series of experiment on silicon thin film solar cell have been done in this thesis.

## **Chapter 2 LITURATURE REVIEW**

### 2.1 Hydrogenated Amorphous Silicon

Two kinds of silicon base material is used in this study: µc-Si:H and a-Si:H. Fig. 2-1a shows the structure of c-Si schematically. Silicon is a four-fold coordinated atom that is normally tetrahedral bonded to four neighboring silicon atoms. The unit cell and its duplicates next to each other, the regular atomic arrangement is described as a structure with long range order. Fig. 2-1b illustrates that a-Si:H does not have well-ordered structure. Though a-Si:H lacks long range order, it has short ranger order same as c-Si. Due to the short range order the concept of the energy state bands, represented by the conduction and valence bands can be adapted to a-Si:H. Unlike c-Si epitaxial growth should be taken at high temperature around several hundred Celsius and grows on silicon wafer, the a-Si:H can be deposited at low temperature and on flexible or glass substrates. With this advantage a-Si:H is suitable option for roll to roll mass production. However, as shown in Figure 2-2b the deviation in bond angles and bond lengths between a-Si:H bonds result in weak and strained bonds which are easier to be broken if they absorb enough energy, for example in the form of heat or radiation. The process is a leading cause of defect formation in the atomic network. Those defects in a-Si:H random network are noted as coordination defects [5]. That the reason why a-Si:H is a defect-abundant material. The defect density of pure a-Si:H is about  $10^{21}$  cm<sup>-3</sup>. Such material with so high defect density cannot be applied to electronic devices. a-Si:H can be deposited by plasma-enhanced chemical vapor deposition (PECVD) from silane (SiH<sub>4</sub>). The hydrogen from SiH<sub>4</sub> can be incorporated into a-Si:H network and form stronger silicon-hydrogen bonds. Therefore, in a-Si:H structure, the defect density decreases dramatically to 10<sup>15</sup>-10<sup>16</sup>

cm<sup>-3</sup> due to dangling bond passivated by hydrogen radical. This material can be a candidate for electronic application.

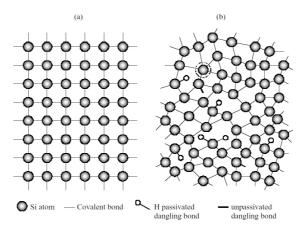


Fig. 2-1 Schematics representation of the atomic structure of (a) c-Si, (b) a-Si:H

[6]

Since the first report of depositing high quality a-Si:H with hydrogen dilution [7], the hydrogen dilution method is widely used to improve the quality of a-Si:H. The mechanisms in hydrogen dilution SiH<sub>4</sub> plasma are concluded by S. Sriraman, et al [8]:

- 1. Hydrogen provides improved surface coverage that results in the impinging molecules diffusing further to find more favorable sites [9-10]
- 2. Hydrogen etches away the disordered regions, leaving behind the ordered structure [11-13]
- 3. Hydrogen atoms can be inserted into strained Si-Si bonds in the sub-surface region through the formation of a  $SiH_n$  complex—structural relaxation (more ordered phase) [14-17]

Using hydrogen dilution can improve open-circuit-voltage ( $V_{oc}$ ) of solar cells due to the increase of hydrogen concentration in a-Si:H. The etching mechanism can remove the weak structure in a-Si:H bonding network and leave the solid structure, effectively enhancing the quality of a-Si:H film.

## 2.2 Doping of Hydrogenated Amorphous Silicon

Doping by furnace is widely used for the doping of c-Si. Silicon wafers are put into the furnace and the dopants are introduced in the furnace at the same time. The dopants evaporate at such high temperature (900 °C~950 °C) and diffuse into silicon wafers. From W. Spear's report [18], the conductivity of n- and p-type a-Si:H as a function fraction of doping gases in the gas mixture with SiH<sub>4</sub> was shown in Fig. 2-2.

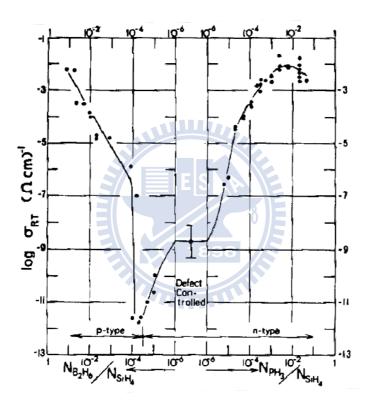


Fig. 2-2 Room temperature conductivity,  $\sigma_{RT}$ , of n and p-type a-Si:H plotted as a function fraction of doping gases in the gas mixture with SiH<sub>4</sub> [18]

Unlike c-Si, the chemical reaction in PECVD is a gas phase reaction, the doping of a-Si:H can be achieved by the introduction of doping source gases like  $B_2H_6 \cdot TMB \cdot PH_3$  as the deposition of amorphous silicon in PECVD system.

#### 2.3 P-i-n structure of silicon based solar cell

There are three main physic mechanisms responsible for the collection of photo-generated carriers in p-n diode photovoltaic:

- 1. The drift current of holes and electrons in depletion region.
- 2. The diffusion current of minority carriers in n-type neutral region
- 3. The diffusion current of minority carriers in p-type neutral region

In typical mono-crystalline and poly-crystalline silicon p-n diode photovoltaic, the contribution of photo-generated carriers in depletion region is trivial due to the width of this region is too thin compared to the diffusion length of minority carriers. The main current of mono-crystalline and poly-crystalline solar cells is diffusion current in neutral region. The absorption coefficient of a-Si:H is about two orders higher than c-Si, the material needed in a-Si:H thin film solar cells is 1 % of c-Si solar cells needed. However, a-Si:H is a defective material. The diffusion lengths are so short in doped a-Si:H, the undoped region is needed to extend the thickness which photons can be absorbed effectively. The thin p-layer and n-layer form the built-in field which drives charges separation. In the p-i-n structure photocarriers are collected primarily by drift rather than by diffusion. Fig. 2-3 shows the band diagrams and sketches of p-n and p-i-n structures.

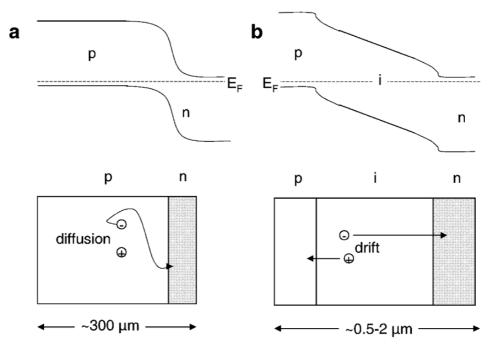


Fig. 2-3 Band diagram and sketch of a (a) p-n and (b) p-i-n cell [19]

111111

#### 2.4 Plasma-Enhanced Chemical Vapor Deposition

Many growth methods have been proposed to fabricate a-Si:H and  $\mu$ c-Si:H, e.g. hot-wire CVD, photo CVD, PECVD. Among these growth methods, PECVD system is widely used because its low substrate temperature during deposition ( less than 300  $^{\circ}$ C), good uniformity ,and large scale productions.

PECVD is a deposition method where reactive species are produced by an electrical discharge leading to plasma. The gas-phase reactions in glow discharges reduce the substrate temperature required for film deposition compared to thermal CVD, so more compatible substrates can be used in this deposition process (like glass, stainless steel, or plastic substrate). In order to yield a high quality silicon thin film, electron impact dissociation of source gas, gas-phase reaction, radical diffusion and surface reaction have to be considered [20]. In this study, SiH<sub>4</sub> and H<sub>2</sub> are the source gas which is dissociated into reactive neutral and ions species by electron impact excitation in plasma. And these reactive neutral and ions species have the secondary

reactions with parent  $SiH_4$  and  $H_2$  molecules while they diffuse to the substrate [21], as shown in Table. 2-1. All the possible reactive neutral and ions species in plasma is given in reference [22]. Then, their reactive products interact with the surface of growing film, such as radical diffusion, chemical bonding, and hydrogen sticking to the growing film or re-emitted from the surface to gas phase.

Table. 2-1 The function of primary reactions and secondary reactions [22]

Primary reactions	Secondary reactions
$e + SiH4 \rightarrow SiH_2 + H_2 + e$	$SiH_4 + H \rightarrow SiH_3 + H_2$
$SiH_3 + H + e$	$SiH_4 + SiH_2 \rightarrow Si_2H_6$
$SiH + H_2 + H + e$	$SiH_3 + SiH_4 \rightarrow SiH_4 + SiH_3$
$SiH_2 + H_2 + 2e$	$SiH_4 + Si_2H_6 \rightarrow Si_nH_m$
$SiH_3^+ + H + 2e$	
SiH <sub>3</sub> + H	
	1896

Fig. 2-4 shows two typical configurations of a-Si:H solar cells with p-i-n structure. Form Fig. 2-4a substrate of the superstrate structure is usually the SnO<sub>2</sub> or ZnO coated glass. The textured surface of TCO coated glass can improve the ability of light-trapping to the absorption of solar cells. From Fig. 2-4b, the substrate of substrate structure can be flexible materials like stainless steel or plastic.

Both configurations are usually illuminated through a TCO / p-layer interface. The short-wavelength light is mainly absorbed at the surface of solar cells, due to the short depth of penetration. The mobility of hole is much smaller than electron. For more efficient collection of photo-generated carriers and avoiding the recombination of holes, plane of incidence of light is usually p-layer which is also called as window layer in solar cells.

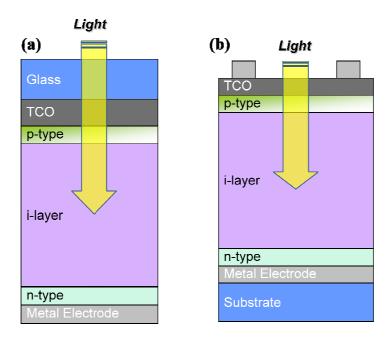


Fig. 2-4 (a) The superstrate cell configuration and (b) the substrate cell configuration

## 2.5 Hydrogenated Microcrystalline Silicon

 $\mu$ c-Si:H is a material which consists of crystalline grains, amorphous phase and voids, and the grain size usually in  $\mu$ m range or smaller. The actual structure of the material depends strongly on the deposition conditions and has a strong impact on the device performance.  $\mu$ c-Si:H is a non-homogenous material, even though with the same deposition parameters, different deposition times make large difference in crystallinity value and other relating characteristics. A structural model of  $\mu$ c-Si:H material is shown in Fig. 2-5.

Fig. 1-3 shows the absorption spectra of a-Si:H,  $\mu$ c-Si:H and c-Si. The absorption coefficient of a-Si:H for photon energies above 1.8 eV is much higher than in crystalline and  $\mu$ c-Si:H. Due to the lower optical absorption coefficient, the incident light is absorbed almost completely in film thicknesses below 1  $\mu$ m. But a lower mobility gap of  $\mu$ c-Si:H lead to a benefit of light absorption in the near infrared

region.

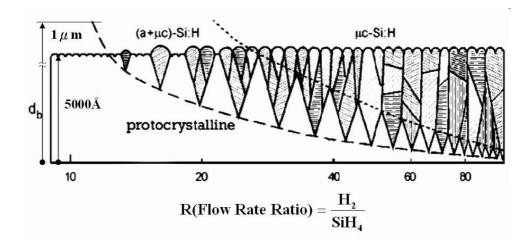


Fig. 2-5 Influence of hydrogen dilution ratio and thickness on crystallinity [23]

There are three models have been proposed: surface diffusion model [24], etching model [13] and chemical-annealing model [25]

#### 2.5.1 Surface Diffusion Model

The crystalline volume fraction of deposited films strongly depends on the surface diffusivity of SiH<sub>x</sub> which is improved when the SiH<sub>4</sub> concentration is reduced or the substrate temperature increased. This is due to the hydrogen surface coverage improvement prolong the SiH<sub>x</sub> surface diffusion length to permit SiH<sub>x</sub> to attach at favorable sites to create a flat film surface. This has been confirmed by the abrupt fall of the film crystallinity for substrate temperature higher than 400°C [26], caused by the desorption of hydrogen adsorbed on the surface at such high temperatures [27]. Moreover, some of the hydrogen atoms coming from the plasma recombine with surface bonded-hydrogen heating locally the surface, which enhances the surface diffusion of SiH<sub>x</sub> as sketched in Fig. 2-6. The role of the surface diffusion in flattening the film surface is of particular importance for the nucleation of crystallites as shown

by in-situ spectroscopic ellipsometry studies. They have shown that silicon crystallite nucleation needs a smooth surface and occurs only after a reduction of the initial surface roughness. This shows that to promote the crystallinity of the deposited silicon film, a sufficiently high atomic hydrogen flux towards the growing film surface has to be delivered with respect to the silicon radicals flux. However, the role of the  $SiH_x$  surface diffusion in  $\mu$ c-Si:H growth may not be dominant for depositions performed at high rates, because of the shorter time allowed for  $SiH_x$  radicals to find adequate sites to attach.

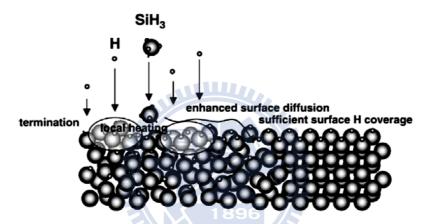


Fig. 2-6 Schematic representation of the surface diffusion model [28]

#### 2.5.2 Etching Model

The diffusion model was able to explain μc-Si:H deposition for substrate temperatures lower than 400°C, but μc-Si:H deposition at higher temperatures [29] shows that this model is not sufficient. A combination of the surface diffusion model and selective etching model may explain the deposition of μc-Si:H. This selective etching model is based on the experimental observation of silicon etching by hydrogen [30] by the reverse chemical reaction leading to silicon deposition from SiH<sub>4</sub> discharge [13]

$$SiH_4 \longleftrightarrow Si_{film} + 4H$$
 (Eq. 2-1)

This model is called selective because of the different etching rate of a-Si:H and

μc-Si:H [30]. Indeed, the high lattice defect density in the amorphous structure facilitates the atomic hydrogen to etch the silicon atoms which are weakly bonded to their neighbors, whereas the well-arranged silicon atoms of the crystallites resist better to hydrogen etching [28]. The selective etching model sketched in Fig. 2-7 is based on the hypothesis that both a-Si:H and μc-Si:H are deposited and etched simultaneously, but with an etching rate much higher for the amorphous phase, hence increasing the crystalline volume fraction of the growing film. This model has to be combined with the surface diffusion model in order to explain the nucleation of the crystallites to initiate the μc-Si:H growth from the initial a-Si:H incubation layer. As for the surface diffusion model, the crucial physical consideration is the atomic hydrogen flux towards the film surface with regard to the silicon radical flux, in order to etch efficiently the amorphous phase to promote the film crystallinity.

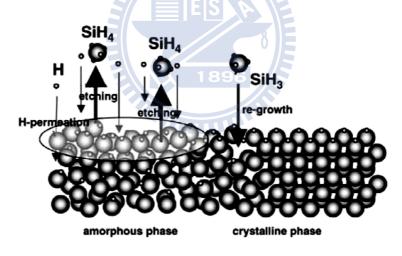


Fig. 2-7 Schematic representation of the selective etching model [28]

#### 2.5.3 Chemical Annealing Model

The chemical annealing model has been constructed in order to explain the crystallization of a-Si:H when exposed to a pure  $H_2$  plasma [25]. Indeed,  $\mu$ c-Si:H can be produced by using a layer-by-layer technique by alternatively depositing a thin a-Si:H layer and expose it to a pure  $H_2$  discharge which crystallizes the thin layer.

Neither the etching model, nor the surface diffusion model, can explain this phenomenon. This third model is based on the chemical reaction of atomic hydrogen coming from the plasma with hydrogen bonded to silicon at the film surface or sub-surface as depicted in Fig. 2-8. The reaction creates a silicon dangling bond and a hydrogen molecule. This reaction is exothermic, and the resulting structure thermal vibration promotes surface and bulk structural rearrangement leading to the energetically more favorable  $\mu$ c-Si:H . The Si dangling bond created is then transformed into a more stable and rigid Si-Si bond or, if placed at the film surface, re-hydrogenated by atomic hydrogen from the plasma. In the selective etching model, the H atoms attach to silicon and re-hydrogenate the bulk silicon until SiH<sub>4</sub> desorption. But in the chemical annealing model, the H atoms recombine with surface or sub-surface hydrogen.

Consequently, the atomic hydrogen flow rate towards the surface has to be large compared to the silicon radical flux to promote the growth of  $\mu$ c-Si:H. This is to increase the surface diffusivity by a fully H-covered surface, to remove undesirable a-Si:H by selective etching by H atoms, or to generate vibrational energy by hydrogen surface or sub-surface recombination, according to the surface diffusion, the selective etching or the chemical annealing models, respectively.

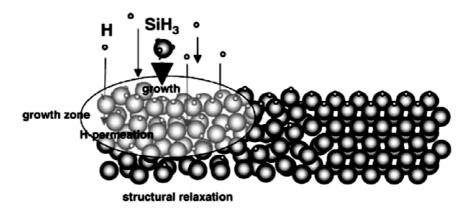


Fig. 2-8 Schematic representation of the chemical annealing model [28]

#### 2.6 Stabler-Wronski Effect

Electrical properties of a-Si:H would be changed under long time light exposure. This phenomenon is well-known as Staebler-Wronski Effect discovered by D.L. Staebler and C.R. Wronski in 1977 [31]. Weak bonds in a-Si:H like dihydride trihydride bonds and cluster of Si-H may be broken and result in the formation of dangling bonds by long time illumination of light. When the defect density of dangling bonds increases, the lifetime of photo-generated carriers reduces. Due to the strong recombination loss through the localized states formed by the dangling bonds in a-Si:H network, the conversion efficiency degraded severely in a-Si:H based solar cells [32-33].

However, an essential feature of light-induced effects on a-Si:H film and solar cell can be reversible by annealing above 150°C. The performance of stabilized a-Si:H solar cells is 70 % to 85 % of their initial efficiency depends on the quality of a-Si:H film. This light-induced degradation is the major disadvantage of a-Si:H as a photovoltaic material.

#### 2.7 a-Si:H / a-Si:H Tandem Solar Cell

An important issue of a-Si:H single junction solar cell is the light-induced degradation in conversion efficiency. The stability have been improved by stacking a-Si:H multi-junction cell, because each i-layer thickness of top and bottom cell is thinner than in a a-Si:H single junction cell [34]. Wieder et al. [35] reported an initial efficiency of 9.2 % with a relative decrease of 8 % in the efficiency after 900 hours light soaking. This improvement is because the carrier extraction is more effective in thinner thickness of i-layer. To obtain the best cell efficiency, current matching between top and bottom cell should be considered. If the current matching is properly

made, the initial efficiency of a-Si:H / a-Si:H tandem solar cell is approximately equal to the single junction cell with the same i-layer thickness.

The junction between the top and bottom cell usually called tunneling recombination junction (TRJ). The photo-generated electrons from top cell and the photo-generated holes from bottom cell flow in this junction. These carriers should be recombined because of the accumulation of carriers which would weaken the electric field in the top and bottom cell. Therefore, the recombination should be strong in TRJ. Moreover, the TRJ has to be ohmic contact between top and bottom cell, and low optical absorption is also required. There were many kinds of TRJ is applied in a-Si:H tandem solar cell like:

- n-μc-Si:H / p-a-Si:H [36]:
   The n-μc-Si:H strongly reduced n-p contact resistance
- n-μc-Si:H / μc -a-Si:H [37]:
   Improving the recombination at the junction
- n-a-Si:H / n-μc-Si:H [38]:
   To protect the first deposited subcell from the damage
- oxide / n-μc-Si:H / oxide / p-μc -Si:H [38]:
   Improving nucleation and creating a defective interface layer to enhance recombination
- n-μc-Si:H / i-μc-Si:H / p-μc-Si:H [39] :
   More reproducible than oxided interface

## 2.8 Microcrystalline Silicon Single Solar Cell

SiH<sub>4</sub> depletion and high pressure have been observed to improve crystallinity and film quality at high deposition rate [40], and this condition is so-called high pressure depletion region. In high pressure region .The SiH<sub>4</sub> react with atomic hydrogen as

follows:

$$SiH_4 + H \rightarrow SiH_3 + H_2$$

This might cause the deterioration of crystallinity. At high power condition, the high dissociation rate leads to  $SiH_4$  depletion and then the annihilation reaction is suppressed. There are many groups used this region to deposit  $\mu$ c-Si:H solar cells, and high cell efficiency [28, 41-45] and high deposition rate [45] is achieved.



## **Chapter 3 EXPERIMENT DETAILS**

In this study,  $\mu$ c-Si:H thin film is deposited on Corning Eagle 2000 and All Solar cells are deposited on 3.9 mm thick glass with transparent conductive oxide (SnO<sub>2</sub>:F) on it. These two kinds of substrates are cleaned by KG cleaner before the deposition. The thickness of  $\mu$ c-Si:H thin film is measured by  $\alpha$ -step.

The sequence of a-Si:H / a-Si:H tandem solar cell deposition is p-doped layer / intrinsic layer / n-doped layer / p-doped layer / intrinsic layer / n-doped layer / back TCO /  $A_g$ . The back TCO (GZO) is prepared by sputtering, and the silver contact is prepared by thermal evaporation.

## 3.1 PECVD System

Both a-Si:H and  $\mu$ c-Si:H were prepared by radio-frequency (27.12 MHz) PECVD system. In Fig. 3-1, the substrate is transferred on the heater. A showerhead electrode is used in this system, and source gas is fed in at the upper electrode. This electrode design improves the homogenous gas composition and so does the uniformity of silicon thin film [46-47]. The area of showerhead electrode is 26x26 cm<sup>2</sup> and the volume of reaction chamber is 33.6 liter. All the samples were deposited until the background pressure reach to  $5x10^{-4}$  Pa. Doping layers were prepared by using CH<sub>4</sub>, B<sub>2</sub>H<sub>6</sub> or PH<sub>3</sub> with SiH<sub>4</sub> and H<sub>2</sub> dilution. In solar cell fabrication process, the reaction chamber is cleaned by Ar and NF<sub>3</sub> plasma between intrinsic layer and doping layer to avoid cross contamination.

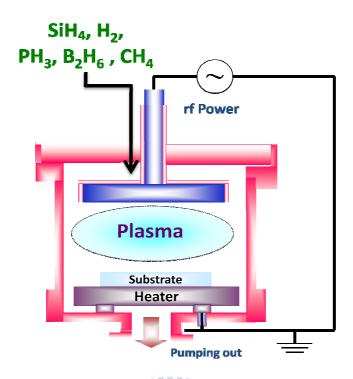


Fig. 3-1 Schematic view of PECVD system

### 3.2 AM 1.5 Light Source

The conversion efficiency of solar cells has straight connection to the intensity and spectrum of incident solar radiation. However, as the sunlight travels though the atmosphere, chemicals react with the sunlight and absorb certain wavelengths. For the well-known example is the stripping of ultraviolet light by ozone in the upper atmosphere, which drastically reduces the amount of short wavelength light, reaching the Earth's surface. Additionally, water vapor, nitrogen, oxygen and carbon dioxide in atmosphere results in a wide variety of absorption bands at many wavelengths

Generally, we use the air mass (AM) conception to define the absorption, scattering and reflection in the atmosphere and the location and angle of solar cells

Air mass= 
$$1/\cos\theta$$
 (Eq. 3-1)

 $\theta$  means the included angle between the incident angle of sunlight and ground. As shown in Fig. 3-2, the spectrum outside the atmosphere, the 5,800 K black body, is referred to as "AM0", meaning "zero atmospheres". Cells used for space power

applications, like those on communications satellites are generally characterized using AM0.

The spectrum after traveling through the atmosphere to sea level with the sun directly overhead is referred to as "AM1". This means "one atmosphere". Conveniently, silicon solar cells are not very sensitive to the portions of the spectrum lost in the atmosphere. Since solar cell development is concentrated in the United States, Europe and Japan, an AM number representing the spectrum at mid-latitudes is much more common. "AM1.5", 1.5 atmosphere thicknesses, corresponds to a solar zenith angle of 48.2°, and is almost universally used to characterize solar panels.

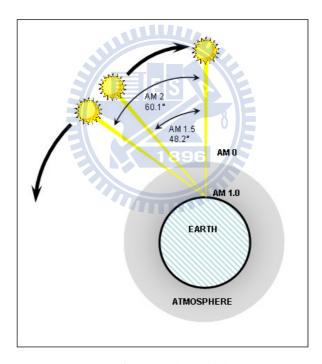


Fig. 3-2 Schematics of air mass

## 3.3 Material Analysis Equipment

#### 3.3.1 Raman spectroscopy

Raman spectroscopy is the fastest and the easiest experimental technique for crystallinity measurement. The Raman effect, first reported by Raman and Krishna in

1928 [48], has been used to investigate the structure property of μc-Si:H. The theory of this method is given in literature [49]. The Raman apparatus used in this study was a HORIBA, Labram HR raman microscope with an He-Ne laser source (633 nm).

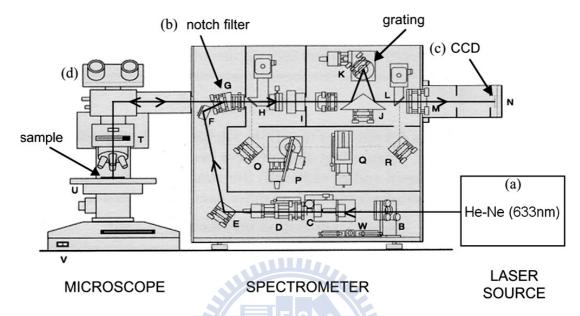


Fig. 3-3 Micro-Raman spectrometer composed of an He-Ne laser source, a microscope, a notch filter, a grating and a CCD camera [50]

Fig. 3-4 shows Raman spectrum as a sample. In Raman spectroscopy, a-Si:H result in the occurrence of a board peak at about 480 cm $^{-1}$ . The integrated intensity of this peak  $I_a$  is proportional to the amorphous volume fraction in the volume. The signal of  $\mu$ c-Si:H is a narrow peak at 520 cm $^{-1}$ , which is the position of the transverse optic mode in monocrystalline silicon. Another narrow peak occurs at about 510cm $^{-1}$  is because of the defective part of the crystalline phase (crystallites smaller than 10 nm [51], or to a silicon wurtzite phase [52] that result from twinning [53] ). So the crystalline volume fraction can be considered proportional to the peaks at 510 cm $^{-1}$  and 520 cm $^{-1}$  and the equation below can be obtained by the deconvolution and integration of Raman lines.  $X_c$  is a useful factor to quantify the crystallinity of  $\mu$ c-Si:H thin films.

$$X_c \ (crystallinity) = \frac{I_c}{I_{a^+}I_c} = \frac{I_{510} + I_{520}}{I_{480} + I_{510} + I_{520}} \eqno(Eq. \ 3-2)$$

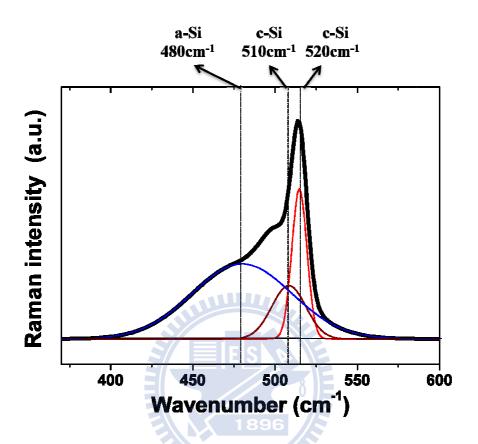


Fig. 3-4 Raman spectrum of μc-Si:H

#### 3.3.2 XRD

X-Ray diffraction is a method to gain information about crystal structure, orientations and crystal defects [54] based on Bragg's equation. XRD analysis was carried out by Bede, D1 diffractometer with 20 scan (Bragg-Brentano geometry) with an angle step of 0.1° and a signal collection time of 1 s.  $CuK_{\alpha}$ -radiation characterized by a wavelength of  $\lambda$ =1.542 Å (~8 KeV) was initiated by a voltage of 40 KV and a current of 40 mA.

#### 3.3.3 Photo $(\sigma_{ph})$ and dark conductivity $(\sigma_{d})$

Photo  $(\sigma_{ph})$  and dark conductivity  $(\sigma_d)$  of intrinsic films were investigated by coplanar conductivity measurements at room temperature, and  $\sigma_{ph}$  is measured under AM1.5 illumination. This is one way to obtain the information about material characteristic of  $\mu$ c-Si:H and a-Si:H. Besides, the photosensitive  $(\sigma_{ph}/\sigma_d)$  is an useful parameter to see the transition region of a-Si:H to  $\mu$ c-Si:H or the property of a-Si:H [20]. The  $\sigma_d$  of a-Si:H used in devices should be lower than  $10^{-10}$  Scm<sup>-1</sup>, and the  $\sigma_{ph}$  should be higher than  $10^{-5}$  Scm<sup>-1</sup>. Therefore, the photosensitive for a good quality a-Si:H thin film should be higher than  $10^5$  [20]. For  $\mu$ c-Si:H, the  $\sigma_d$ ,  $\sigma_{ph}$  and photosensitivity usually around  $10^{-7}$ ,  $10^{-5}$  and  $10^2$  respectively [55-56].

In order to investigate the conductivity of the  $\mu$ c-Si:H thin film , metal contacts were deposited onto the silicon thin film by thermal evaporation. Conductivity is calculated by Eq. 3-3, where V and I are the bias voltage and measured current, respectively. The other relative parameters in equation Eq. 3-3 are shown in Fig. 3-5.

$$\sigma = \left(\frac{1}{V}\right) \left(\frac{L}{W}\right) \left(\frac{1}{t}\right)$$
 (Eq. 3-3)

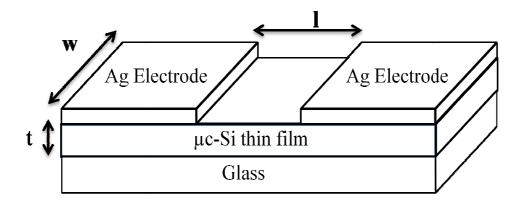


Fig. 3-5 Schematics of the conductivity measurement

#### 3.4 Solar Cell Characteristic

#### 3.4.1 Current-Voltage Characteristics

The measurement of I-V characteristics is the primary method to evaluate solar cells. It is measured under AM 1.5 light source.

- The efficiency  $(\eta)$  is defined as the ratio of the maximum power generated by the device and the radiation power incident in the area of cell.
- The short-circuit current density  $(J_{sc})$  is the maximum current density generated by the device under light illumination.
- The open-circuit voltage  $(V_{oc})$  is the maximum voltage generated by the device under light illumination.
- The fill factor (F.F.) is defined as a ratio of maximum power generated by the cell and the ideal power generated which is equal to  $J_{sc} \times V_{oc}$ . This factor relate to the shunt resistance, series resistance and material quality in the device.

## 3.4.2 Quantum Efficiency

Spectral response provides the information about the working principle of solar cell. The Quantum efficiency is defined as

$$\mathbf{Q.\,E.} = \frac{J_{ph}(\lambda)}{e \times \phi(\lambda)} \tag{Eq. 3-4}$$

where,  $J_{ph}$  is the photo-generated current density per wavelength interval e is the elementary charge, and  $\phi$  is the number of photon per time, area, wavelength interval. Therefore the quantum efficiency describes the probability that an incident photon generates a charge carrier pair which contributes to the photo current.

# **Chapter 4 RESULTS AND DISCUSSIONS**

# 4.1 Effect of Methane to Silane Flow Rate on film Property of p-type Amorphous Silicon

Fig. 4-1 illustrates the deposition rate of p-type amorphous silicon carbide (a-SiC:H) as a function of CH<sub>4</sub> to SiH<sub>4</sub> flow rate ratio. Besides, the hydrogen to SiH<sub>4</sub> ratio was 2.5, the deposition pressure was controlled at 80 Pa. From Fig. 4-1, the deposition rate decreased with the increase of CH<sub>4</sub> to SiH<sub>4</sub> flow rate ratio. The main reason for this result can be attributed to the main source gas of p-type a-SiC:H deposition. The reduced concentration of SiH<sub>4</sub> in plasma reasonably lowered the deposition rate.

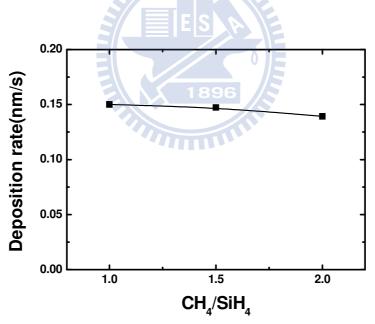


Fig. 4-1 The deposition rate of p-type a-SiC:H as a function of CH<sub>4</sub> to SiH<sub>4</sub> flow rate ratio

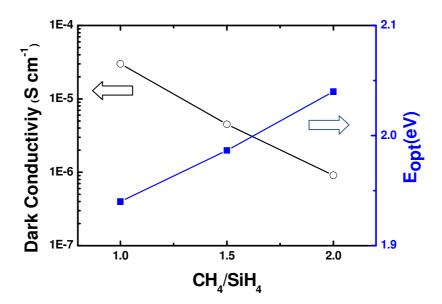


Fig. 4-2 The optical bandgap and dark conductivity of p-type a-SiC:H as a function of CH<sub>4</sub> to SiH<sub>4</sub> flow rate ratio

The optical bandgap and  $\sigma_d$  of p-type a-SiC:H as a function of CH<sub>4</sub> to SiH<sub>4</sub> flow rate ratio can be observed Fig. 4-2. The optical bandgap apparently enlarged and  $\sigma_d$  drastically decreased with the increasing ratio of CH<sub>4</sub> to SiH<sub>4</sub>.

More carbon was incorporated into a-Si:H film with increasing the concentration of CH<sub>4</sub> in source gases. The binding energy of Si-C is larger than Si-Si, consequently, the introduction of CH<sub>4</sub> when depositing p-layer can enlarge the optical bandgap. However, the conductivity decreased as increasing the content of carbon in a-Si:H network. P-type a-SiC:H was served as a window layer and emitter layer in our cells. The values of electric conductivity and optical bandgap of p-layer should be a trade-off issue. The bandgap and  $\sigma_d$  should be larger than 2.0 eV and  $1x10^{-5}$  Scm<sup>-1</sup>, respectively of optimal p-layer [20].

# 4.2 Characteristic of Amorphous Silicon n-type Layer

The purpose of doping is to change electrical conductivity and its magnitude by

adding a controlled amount of special impurity atoms. The principal doping elements used in a-Si:H are the same as in c-Si: boron for p-type and  $PH_3$  for n-type material. We achieved a change in conductivity of a-Si:H the silicon source gas,  $SiH_4$ , with  $PH_3$  during deposition using the glow discharge method [57]. The n-type a-Si:H is mixing  $SiH_4$  and  $PH_3$  to change conductivity. From Fig. 4-3, the  $\sigma_d$  as function of  $SiH_4$  and  $B_2H_6$  flow rate ratio. As shown in Fig. 4-4.

As shown in Fig. 4-3, the bandgap as function of  $PH_3$  to  $SiH_4$  ratio. The band gap and  $\sigma_d$  didn't change too much. From Fig. 4-3, the trivial differences in  $\sigma_d$  of n-type a-Si:H can be attributed to the experimental deviation.

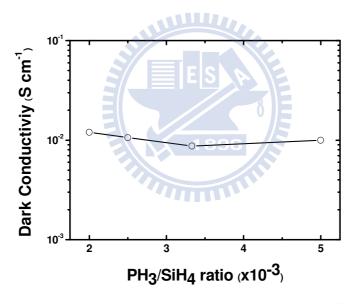


Fig. 4-3 Dark conductivity as function of PH<sub>3</sub> to SiH<sub>4</sub> ratio

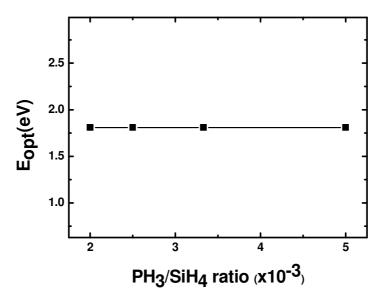


Fig. 4-4 The band gap as function of PH<sub>3</sub> to SiH<sub>4</sub> ratio

## 4.3 a-Si:H / a-Si:H Tandem Solar Cell

The structure of an a-Si:H / a-Si:H tandem solar cell was shown in Fig. 4-5. The cells were made on SnO<sub>2</sub>:F coated glass with a superstrate configuration, and the thickness of each layer is also in the figure. The tandem solar cell consists of a cell with a thinner i-layer on the TCO side and a cell with thicker i-layer on metal electrode side. To resist the boron diffusion and improve current extraction, a buffer layer between p- and i-layer is used in both cells. The interface between top and bottom cell (or between n-type and p-type a-Si:H) which is known as TRJ. The structure of such tandem solar cell would be the standard for the following experiment. Besides, the performance of a-Si:H single junction solar cell which the i-layer thickness is 360 nm is shown in Fig. 4-6.

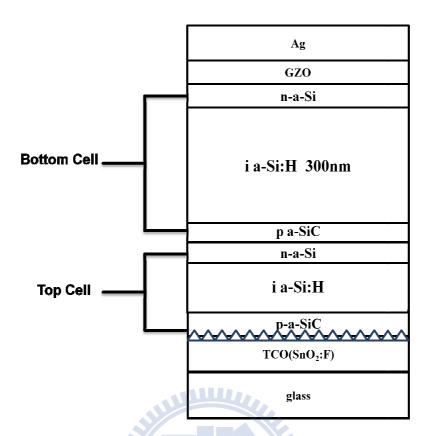


Fig. 4-5 Schematic of an a-Si:H / a-Si:H tandem solar cell

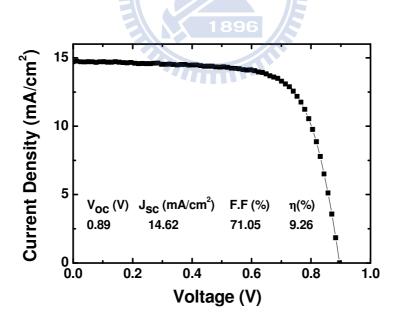


Fig. 4-6 The I-V characteristics of a-Si:H single junction solar cell with the same i-layer thickness

# 4.3.1 Current Matching between Top and Bottom cell – optimization of the thickness of i-layer in the top cell

In this device structure, the top cell and bottom cell are connected in series. According to the current limiting phenomenon, the lower current generated from the top or bottom cell would dominate the current of the tandem solar cell. In order to obtain the best solar cell efficiency, the photo-generated current of top cell must be matched to that of bottom cell. If the current matching is properly made, the initial efficiency of the a-Si:H / a-Si:H tandem cell is approximately equal to the efficiency of the single junction cell with the same i-layer thickness. Most important of all, the light-induced degradation will be decreased.

The creation of the additional defects in the intrinsic layer due to the Stabler-Wronski effect deteriorates the collection of carriers by decreasing their lifetime and also distorts the electric field. For single junction a-Si:H solar cell, the optimal thickness of the intrinsic layer is in the range of 250 nm to 320 nm [58]. In this section, the i-layer thickness of the top cell was varied while the i-layer thickness of the bottom cell is fixed at 300 nm. The results of  $\eta$ , F.F,  $J_{sc}$  and  $V_{oc}$  are in Fig. 4-7. The F.F. and V<sub>oc</sub> show no obvious change in this experiment. However the i-layer thickness of top cell has the most impact on the J<sub>sc</sub> in which the maximum and minimum values are 6.27 mA/cm<sup>2</sup> and 5.43 mA/cm<sup>2</sup> respectively. Due to the significantly change in J<sub>sc</sub>, the efficiency shows the same tendency in Fig. 4-7. The highest efficiency is 6.6 % when the thickness of top cell is 60 nm. Some groups have reported the results of the optimized thicknesses of top and bottom cell for current matching. Von der Linden et al. [59] have found an optimal ratio between the i-layer thickness of the top and bottom cell of 1:6 in a-Si:H / a-Si:H modules. Y. Ichikawa et al. [60] obtained the highest initial efficiency 12.0 % when the thicknesses of top and bottom cell were 70 nm and 300 nm, respectively. Fig. 4-8 shows the i-layer

thickness dependent I-V characteristics of the top cell, the improvement of  $J_{sc}$  is achieved by current matching. In order to investigate the current matching thoroughly between top and bottom cell, the quantum efficiency of tandem cell is shown in Fig. 4-9.

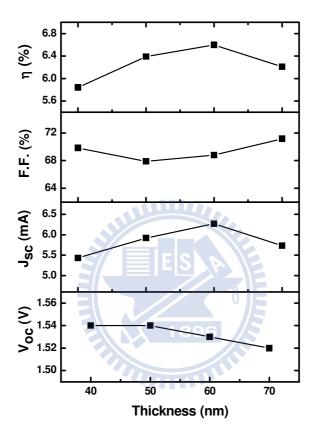


Fig. 4-7 The efficiency, F.F.,  $J_{sc}$  and  $V_{oc}$  of the tandem cell as function of the i-layer thickness of the top cell

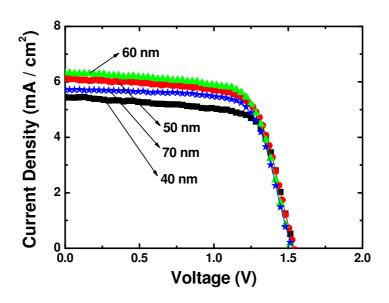


Fig. 4-8 The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different i-layer thickness of the top cell

Table. 4-1 The performance of of a-Si:H / a-Si:H tandem solar cells with different i-layer thickness of the top cell

t (nm)	V <sub>oc</sub> (V)	J <sub>sc</sub> (mA/cm <sup>2</sup> )	F.F. (%)	η (%)
40	1.54	5.43	69.84	5.84
50	1.54	5.92	67.88	6.39
60	1.53	6.27	68.79	6.60
70	1.52	5.73	71.17	6.21

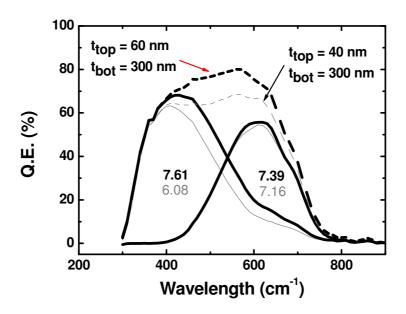


Fig. 4-9 Quantum efficiency with i-layer thickness of 40 nm and 60 nm of the

# 4.3.2 Effect of n-layer Thickness on the Performance of Tandem Solar Cell

The TRJ is a critical issue to improve the current recombination between the top and bottom cell. The thickness of both n-layers in the previous section is 30 nm which is the same thickness of referential a-Si:H single junction solar cell. In order to prevent light absorption in the n-layer which also means to increase absorption in i-layer at the same time, the thickness of n-layer in top cell was reduced from 30 nm to 5 nm. It can be seen in Fig. 4-10 that the  $J_{sc}$  shows a significant increase with reduction in n-layer thickness. The  $J_{sc}$  can reach to 7.18 mA/cm<sup>2</sup> by reducing light absorption in n-layer. However, the  $V_{oc}$  decreases suddenly when the top n-layer thickness decreases from 10 nm to 5 nm. This phenomenon may be due to the depletion region between the TRJ overlaps the depletion of n-layer of top cell, and the built-in voltage of top cell is weaken by this interference. This can also be proven by the decreasing in F.F. decreases from 68.79 % to 61.27 % with decreasing thickness.

In Fig. 4-11, the shunt resistance clearly decreases when the top n-layer thickness is 5 nm.

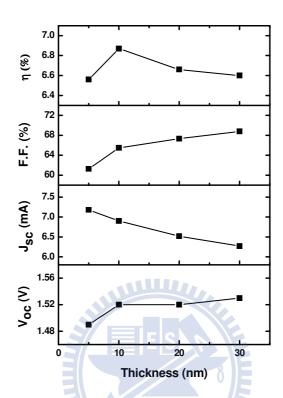


Fig. 4-10 The efficiency, F.F.,  $J_{sc}$  and  $V_{oc}$  of the tandem cell as function of the n-layer thickness of top cell

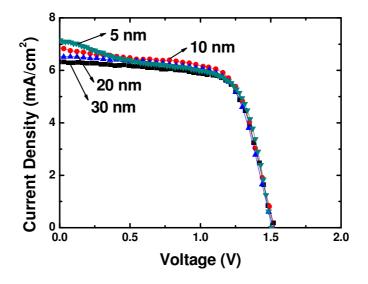


Fig. 4-11 The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different n-layer thickness of top cell

Table. 4-2 The performance of a-Si:H / a-Si:H tandem solar cells with different n-layer thickness of top cell

t (nm)	V <sub>oc</sub> (V)	J <sub>sc</sub> (mA/cm <sup>2</sup> )	F.F. (%)	η (%)
5	1.49	7.18	61.27	6.56
10	1.52	6.90	65.48	6.87
20	1.52	6.52	67.33	6.66
30	1.53	6.27	68.79	6.60

The n-layer thickness of the bottom cell is also a parameter needed to be optimized in this structure. The thickness of the n-layer in top cells was fixed at 10 nm in this section. In Fig. 4-13,  $J_{sc}$  and  $V_{oc}$  show lightly change by modulating n-layer thickness. The cell efficiency increased from 6.87 % to 7.05 % because of the increase in F.F. and  $V_{oc}$  by reducing n-layer thickness.

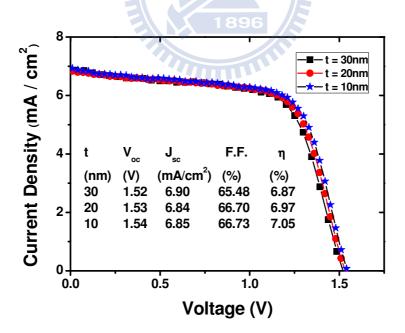


Fig. 4-12 The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different n-layer thickness of bottom cell

In Fig. 4-12, these three I-V curves are almost the same, and just a slightly different on series resistance. Reducing bottom n-layer thickness could possible decrease the series resistance of device, so the F.F. increases slightly.

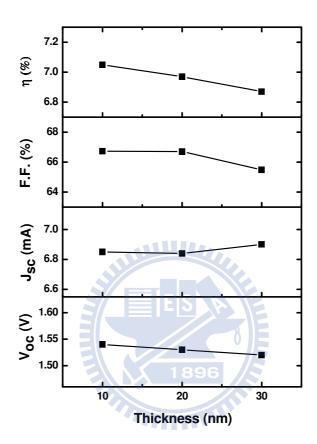


Fig. 4-13 The efficiency, F.F.,  $J_{sc}$  and  $V_{oc}$  of the tandem cell as function of the n-layer thickness of top cell

### **4.3.3** Effect of Improving Buffer Layer

It had been reported that band-gap profiling of the p / i interface improve the efficiency of a-Si:H single junction solar cell [61-62]. In the standard structure mentioned above, it has only one a-SiC:H thin film between the p-layer and i-layer. The result of I-V measurement between two different buffer layers in a-Si:H / a-Si:H tandem solar cells is in Fig. 4-14. The grading buffer layer has twice the thickness than standard configuration which was optimized in a-Si:H single junction solar cell.

It can be seen in Fig. 4-14 that the improved buffer increases the  $V_{oc}$ . However, the  $J_{sc}$  with improved buffer is lower which is not the result we expected. The following experiment would investigate the effect of the improved buffer.

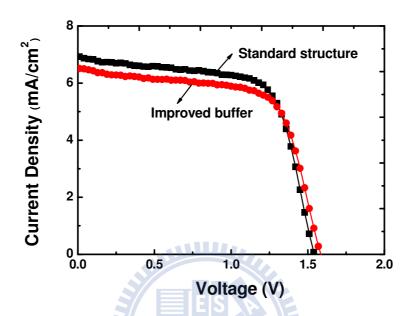


Fig. 4-14 The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different buffer layer

The previous experiment was meant to introduce an improved buffer to further increase the current extraction from the intrinsic layer. However, the results were not as good as expected. This should be arising from the deviation of the current matching between the top / bottom cells with new buffer. In the following experiments we fine tune the i-layer thickness of the top cell. As can be seen in Fig. 4-15, the  $V_{oc}$  has no significant change with different thickness in which the same result in Fig. 4-7 is shown. On the contrary,  $J_{sc}$  effectively increase from 5.86 mA/cm<sup>2</sup> to 7.05 mA/cm<sup>2</sup>. Compare to the cells prepared with the standard buffer, the optimized efficiency shifted toward a thicker i-layer thickness of the top cell. The improved buffer shows an ability of effective current transportation. In Fig. 4-16 shows the same result of

increasing J<sub>sc</sub> by current matching.

In a-Si:H single junction solar cell, buffer grading improves the current transport from i-layer to p-layer due to band-gap profiling. Because of this improvement of  $J_{\rm sc}$ , the thickness of top cell should be larger to match the current of bottom cell which the absorption is larger due to a much thicker intrinsic layer. The F.F. increased with thicker i-layer thickness of top cell.

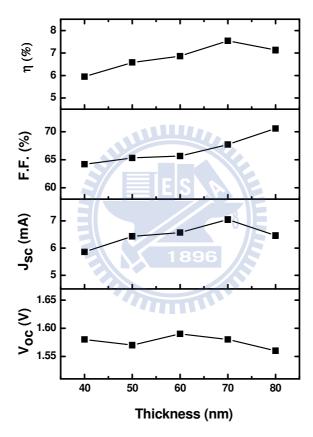


Fig. 4-15 The efficiency, F.F.,  $J_{sc}$  and  $V_{oc}$  of the tandem cell as function of the i-layer thickness of top cell

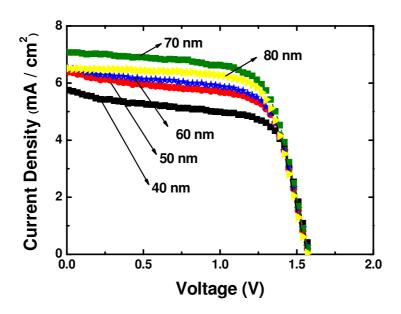


Fig. 4-16 The I-V characteristics of a-Si:H / a-Si:H tandem solar cells using improved buffer with different i-layer thicknesses of the top cell

Table. 4-3 The performance of a-Si:H / a-Si:H tandem solar cells using improved buffer with different i-layer thicknesses of the top cell

t (nm)	V <sub>oc</sub> (V)	J <sub>sc</sub> (mA/cm <sup>2</sup> )	F.F. (%)	η (%)
40	1.58	5.86	64.20	5.95
50	1.57	6.43	65.32	6.58
60	1.59	6.57	65.66	6.86
70	1.58	7.05	67.72	7.54
80	1.56	6.46	70.55	7.13

#### 4.3.4 µc-Si n-layer in Tunneling Recombination Junction

The TRJ plays an important role to obtain the optimal efficiency of tandem solar cell. It has to be an ohmic and low resistive connection between the top and bottom

cell, and also has low optical absorption in the region.  $\mu$ c-Si:H seems to be an appropriate material in this junction because of its low mobility gap which is beneficial to recombination and low optical absorption than a-Si:H. The detail parameters for the deposition of  $\mu$ c-Si:H n-layer is listed in Table. 2-1. In order to crystallize in such a thin thickness (20 nm), the high dilution ration and low pressure was required. A high rf power should work but would lead to serious ion bombardments, therefore, we chose an appropriate value to avoid damaging a-Si:H thin film. The deposition rate is 0.057 nm / s. Compared to a-Si:H, the properties of the  $\mu$ c-Si:H film are greatly affected by the crystallinity which not only depends on deposition parameters, film thickness but also the substrate. In order to investigate the practical crystallinity of  $\mu$ c-Si:H n-layer on an amorphous surface, we deposited 20 nm a-Si:H thin film on SnO<sub>2</sub>:F coated thick glass then started to deposit the  $\mu$ c-Si:H thin film.

Table. 4-4 Deposition conditions of μc-Si:H n-layer

Parameter	Value
T <sub>sub</sub> (°C)	200
Pressure (torr)	1.88
Power (W)	220
$[H_2] / ([H_2] + [SiH_4]) (\%)$	99.5
E/S (mm)	14
Thickness (nm)	200

Fig. 4-17 shows the Raman spectrum of two different thicknesses of  $\mu$ c-Si:H. The peak at 520 cm<sup>-1</sup> is not obvious for the 20 nm-thick  $\mu$ c-Si:H n-layer but turned

into sharp when the thickness increase to 100 nm. Although the crystallinity of the 20 nm-thick  $\mu$ c-Si:H appears as quite low, it should be in fact much higher for the individual  $\mu$ c-Si:H film. This is due to the signal from the a-Si:H unlayer which even contributes more than  $\mu$ c-Si:H due to the higher coefficient of absorption of a-Si:H.

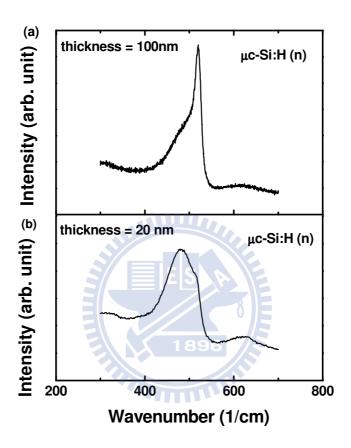


Fig. 4-17 Raman spectrum of  $\mu$ c-Si:H n-layer with different thickness of (a) 100 nm and (b) 20 nm

The I-V characteristic of three different TRJ is shown in Fig. 4-18. The structure of these three cells is the standard structure without the improved buffer. The black square in the figure represents the I-V result with TRJ which replaced the a-Si:H n-layer by  $\mu$ c-Si:H n-layer. The star and circle are the TRJ with thicknesses of a-Si:H n-layer. The red circle one shows an S-shape problem in light I-V measurements, and this problem occurs in all the cells before except the TRJ of 5 nm a-Si:H n-layer. The reason for S-shape problem is that n-layer and p-layer in TRJ result in a diode in

reverse direction against the top and bottom cell, as shown in Fig. 4-19. This diode in reverse direction would resist the photo-generated current in tandem solar cell. J. Loffler, et al [38] had found the S-shape problem in TRJ of a-Si:H n-layer and  $\mu$ c-Si:H p-layer, because the incubation layer of  $\mu$ c-Si:H p-layer lead to the actual interface is formed by a-Si:H n-layer and a-Si:H p-layer.

The TRJs of  $\mu$ c-Si:H n-layer and 5 nm a-Si:H n-layer has no S-shape problem, but the efficiency decrease significantly.

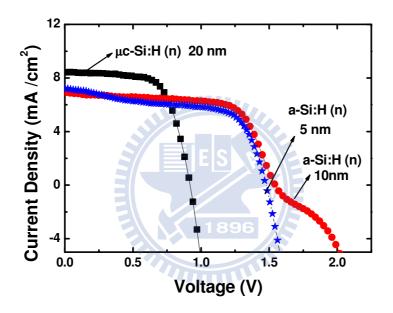


Fig. 4-18 The I-V characteristics of a-Si:H / a-Si:H tandem solar cells with different n-layer in TRJ

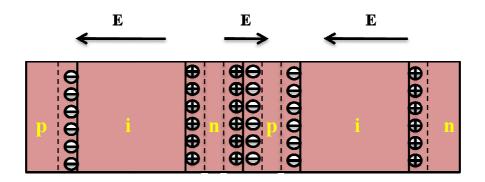


Fig. 4-19 The space charge region, the depletion region and the electric field in a-Si:H / a-Si:H tandem solar cell

# 4.4 Deposition and Characterization of μc-Si:H i-layer

For a better spectral response to achieve higher efficiency of the solar cell, a micromorph tandem solar cell was proposed [58]. A micromorph solar cell has a top cell with a-Si:H and a bottom cell with  $\mu$ c-Si:H. In this study, the deposition and characterization of the  $\mu$ c-Si:H thin film was carried out to figure out a suitable material for solar cell application.

In this chapter, we study the effect of substrate temperature, total flow rate, rf power and hydrogen dilution ratio on the characteristics of  $\mu$ c-Si:H. Because the high pressure depletion region mentioned above, the pressure is set in 6torr. In this high pressure deposition condition, the collision between radical is more often so the free mean path of radical is decreased. To avoid gas phase reaction and powder formation, the distance between electrode and substrate is set in 7 mm.

Table. 4-5 Deposition conditions of μc-Si:H by PECVD

Parameter	Value
T <sub>sub</sub> (°C)	200
Pressure (torr)	6
Power (W)	100~600
$[H_2]/([H_2] + [SiH_4])(\%)$	95.24~98.77
E/S (mm)	7
Thickness (nm)	300~600

#### **4.4.1** Influence of Substrate Temperature

Substrate temperature ( $T_{sub}$ ) is the basic and most important parameter which we should consider first before depositing  $\mu$ c-Si:H. In this study, we used thermal couple

to measure substrate temperature. Fig. 4-20 shows the temperature profile of the  $T_{sub}$  in a deposition process. The substrate was first transferred into the reaction chamber, and then the  $T_{sub}$  reached to a saturation temperature at ~179 °C in vacuum. Around the  $13^{th}$  minute, we began to flow hydrogen into the reaction chamber and maintaining at a certain high pressure. As a result, the  $T_{sub}$  suddenly rose because of the heat conduction from the heater. After the hydrogen flow, the heater temperature decreased  $10~^{\circ}$ C in 10 minutes due to the high flow rate and high pressure which carried the heat away from the substrate. As a result, the  $T_{sub}$  decreases to  $183~^{\circ}$ C. In practical situation, the higher plasma power used for  $\mu$ c-Si:H compare to a-SiH, cause the substrate to heat up during film deposition [63]. The substrate temperature is probably greater than the temperature we estimated, but it is still an appropriate region to deposit  $\mu$ c-Si:H thin film.

The high flow rate with high pressure conduct heat away from heater, so the heater temperature decrease with the hydrogen flow. At the same heater temperature, the  $T_{sub}$  in  $\mu c$ -Si:H deposition condition would lower than the condition in a-Si:H. Vetteral et al. [64] and Nasuno et al. [65] observed a deterioration of  $\mu c$ -Si:H solar cell efficieny at  $T_{sub} > 200$  °C for p-i-n cell, and this deterioration was not happen for n-i-p cell. It was because of an enhanced diffusion of boron from p-layer to i-layer.

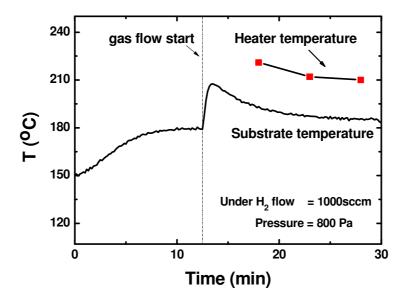


Fig. 4-20 Substrate temperature measurement at 6 location on substrate by thermal couple

#### 4.4.2 Influence of Total Flow Rate

In industrial production, the total gas flow is a significant parameter to reduce cost by reducing gas consumption. But in our PECVD system, the minimum total flow rate (~800 sccm) is needed to maintain high pressure during deposition. Besides, the total flow rate determines the residential time of gas molecules, which is estimated in room temperature by

$$t_{res} = \frac{V \times P_{dep}}{f_{total} \times P_0} = \frac{A \times d_{el} \times P_{dep}}{f_{total} \times P_0}$$
 [66]

where A is the substrate area;  $d_{el}$  is the distance between electrode and substrate;  $P_0$  is the standard pressure (1013 hpa).

In order to study the influence of total flow rate, other parameters were fixed  $(T_{sub} = 200^{\circ}\text{C}; \text{ Power} = 200 \text{ W}; \text{ Pressure} = 6 \text{ torr}; [H_2] / ([SiH4] + [H_2]) = 97.56 \sim 94.67$ ). Two total flow rate of 800 sccm and 1500 sccm were conducted. The total flow rate strongly affects the deposition rate even in the same hydrogen dilution ratio,

as shown Fig. 4-21. This should be due to more  $SiH_4$  molecules were dissociated by the plasma. Although the total flow rate increased from 800 sccm to 1500 sccm, the deposition rate did not increase proportional to the total flow rate. It implies that  $SiH_4$  molecules reach to a saturation at the same rf power, therefore, the gas utilization is much lower at high total flow (1500 sccm) than low total flow (800 sccm).

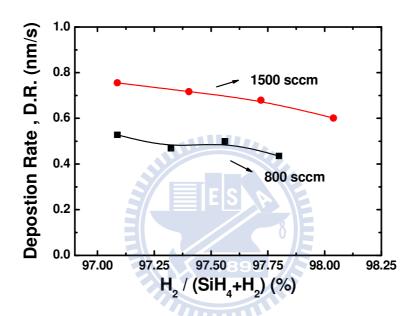


Fig. 4-21 Deposition rate as a function of hydrogen dilution ratio with different total flow rate

The crystallinity as a function of hydrogen dilution ratio with the two total flow rates is shown Fig. 4-22. The condition of higher total flow has lower crystallinity which may be due to the higher deposition rate. Because the deposition rate is high at high flow rate, the precursors do not have sufficient time to diffuse to appropriate sites to form crystallites.

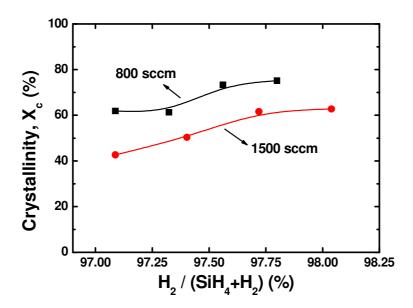


Fig. 4-22 Crystallinity as a function of hydrogen dilution ratio with different total flow rate

#### 4.4.3 Influence of RF-Power

The deposition of  $\mu$ c-Si:H is usually at a high power condition, except in a VHF PECVD system. The high frequency in VHF system leads to high electron density which makes it possible to obtain a higher deposition rate. However, this might lead to a film with lower quality [67-68].

It has been mentioned that  $SiH_4$  depletion is required to improve film quality, so an optimum power is essential for  $\mu$ c-Si:H deposition. As can be seen in Fig. 4-23, rf power is varied from 100 W to 600 W while other parameters is fixed (Ts =  $200^{\circ}$ C; Pressure = 6 torr;  $[H_2]$  / ([SiH4] +  $[H_2]$ ) = 96.39). As the rf power is lower than 200 W, the crystallinity dramatically decreased to 0 with the decreasing power. This suggests that at such low power, the atomic hydrogen etching becomes insufficient to form crystallites and only amorphous phase is deposited. When the power exceeds 200 W, the crystallinity stays a constant value which may indicate that the gases introduced were effectively dissociated. From the point that higher power has more

ion-bombardment which may introduce more damage, the power at about 200 W is appropriate for crystallization with lower defects.

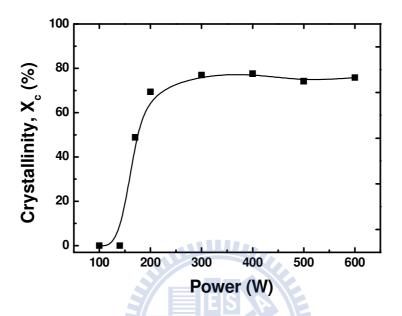


Fig. 4-23 Crystallinity as a function of power

1896

As shown in Fig. 4-24, the deposition rate increases when the power increases from 100 W to 600 W. It is because the rising power lead to higher SiH<sub>4</sub> dissociation. However, the deposition rate does not rise proportionally as much as the power. One reason of this phenomenon is that the SiH<sub>4</sub> depletes, and the source gas is not enough to support further deposition. Another is the hydrogen etching effect being stronger while the power increase which removes the part of the deposited material.

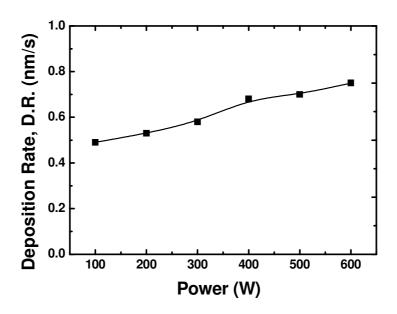


Fig. 4-24 Deposition rate as a function of power

ALLE PARTIE

In order to understand more about the microcrystalline structure, the XRD analysis of  $\mu$ c-Si:H layers deposited with power varying from 200 W to 600 W are shown in Fig. 4-25. Two main diffraction peaks corresponding to the (111) and (220) silicon crystallographic planes are indicated. Crystallographic growth of the  $\mu$ c-Si:H in (220) orientation increases when power increased. If the (220) peak intensity is much higher than the (111) peak intensity, it would indicate a preferred (220) orientation for the  $\mu$ c-Si:H. But this is not obviously in this series. The (220) preferential orientation is frequently observed in device grade material [69]. In Fig. 4-25, the peak intensity of (111) orientation increase while power is increased from 200 W to 600 W. But the peak of (220) orientation which preferred in device is decreasing.

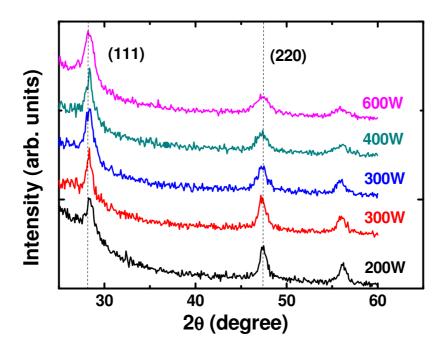


Fig. 4-25 XRD spectra obtained for a series of  $\mu$ c-Si:H layers deposited on glass substrates at various powers

In Fig. 4-26, we use (220) / (110) as an parameter to compare the  $\mu$ c-Si:H. The figure shows that the power significantly affects the orientation of  $\mu$ c-Si:H. The (220) / (111) ratio drastically decrease while the power increase from 200W to 600W. This shows that the low power is preferred to deposit  $\mu$ c-Si:H in (220) orientation. E.Vallat-Sauvain et al. [69] observed that the (220) orientation occurred obviously in a-Si:H to  $\mu$ c-Si:H phase transition. In this series, the crystallinity of all samples are around 60 %~80 %. When the power decrease to 100 W, and the sample turn out to be all amorphous phase. Although the a-Si:H to  $\mu$ c-Si:H phase transition cannot be observed in Fig. 4-26, it shows the same trend that the ratio (220) / (110) increase while the deposition condition close to the transition region. In this experiment, a better (220) to (110) ratio appears when the power is 200 W.

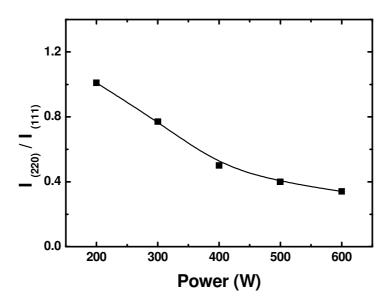


Fig. 4-26 The ratio (220) / (111) as a function with varying power

Because the hydrogen dilution ratio we used in the previous series is too low to crystallize at a power of 100 W, other experiment was conduct to find the optimum power. As shown in Fig. 4-27, there are three series of varying hydrogen dilution ratio at different power. According to the result in Fig. 4-26 which lower power is preferred for (220) orientation, higher hydrogen dilution ration at power of 100W was chose to ensure crystallization. For the power of 300W and 400W, the crystallinity is around 70 %~85 %. The ratio of (220) / (110) at 300W is slightly higher than power of 400 W. The highest ratio of (220) / (110) occurs with hydrogen dilution ratio 97.56 % at power of 100W. The crystallinity at this point is 53 %, which is in the transition region. The relation between the ratio (220) / (110) and hydrogen dilution ration would be studied in the next section.

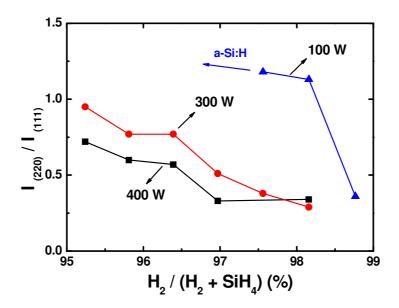


Fig. 4-27 The ratio (220) / (111) with different power

#### 4.4.4 Influence of Hydrogen Dilution Ratio

Due to the result of power optimization, the power of this series is fixed at 100W to study the effect of hydrogen dilution ratio. Many studies indicate that the best solar cell efficiency is obtained at  $X_c = 50\%$ , and varying hydrogen dilution ratio is a fast and directed method to control the crystallinity. In Fig. 4-28a, the crystallinity increase with hydrogen dilution ratio, and the transition between a-Si:H and  $\mu$ c-Si:H occurs when hydrogen dilution ratio is 97 %~98 %. In surface growth models mentioned above that  $\mu$ c-Si:H nucleation is due to the enhanced surface diffusion of SiH<sub>3</sub> radicals from the coverage of surface by hydrogen [28]. This enhanced surface mobility lead to the incorporation of silicon into sites of minimum energy and form stable crystallites. Moreover, selective etching of the amorphous phase by atomic hydrogen has also been considered. To study the electric property of  $\mu$ c-Si:H,  $\sigma_{ph}$  and  $\sigma_{d}$  is shown in Fig. 4-28b. The red square and black square correspond to  $\sigma_{ph}$  and  $\sigma_{d}$ , and the blue circle is photosensitivity. We can observe that  $\sigma_{d}$  drops by several orders of magnitude to  $10^{-10}$  Scm<sup>-1</sup>, which is the typical value of a-Si:H.  $\sigma_{ph}$  shows an slightly

increase with increasing crysrallinity, because the transition to  $\mu$ c-Si:H which has the higher conductivity to transfer photo-generated current. It has been report that and the highest photosensitivity for  $\mu$ c-Si:H close to the transition of amorphous growth.

It has been reported that  $\mu c\text{-Si:H}$  often shows high  $\sigma_d$  and the Fermi level position is lifted toward conduction band side [70]. This n-type character has been ascribed to oxygen related donors in  $\mu c\text{-Si:H}$  probably at grain boundary [70-71]. It also has been show that the n-type character decreases the spectral respond in long wavelength region and increases the shunt leakage current which probably decreases the  $V_{oc}$  in solar cell device. In high crystallinity region, the high defect density leads to a reduction of the photo-generated carrier lifetime which causes the low photosensitivity.

The deposition rate of this series is shown in Fig. 4-29. The deposition rate decrease with increasing hydrogen dilution ratio, and there is no obvious difference on the hydrogen etching effect between a-Si:H and  $\mu$ c-Si:H. However, the deposition rate is not high in this series.

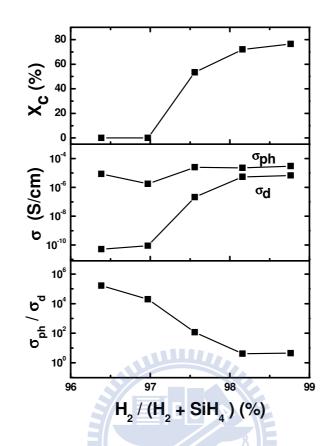


Fig. 4-28 Crystallinity,photo- and dark conductivity as a function of hydrogen dilution ration

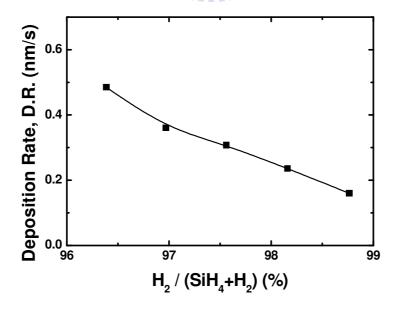


Fig. 4-29 Deposition rate as a function of hydrogen dilution ration

The ratio (220) / (111) with varying hydrogen dilution ratio is in Fig. 4-27. These three series with different powers show the same trend that the ratio increases with increasing hydrogen dilution ratio. And highest ratio is also observed at a-Si:H to  $\mu$ c-Si:H phase transition which is the same region observed in the series with varying power.

In summary, the maximum value of ratio (220) / (111) is obtained at the transition region between a-Si:H and  $\mu$ c-Si:H. this result shows on the two series of varying power and varying hydrogen dilution ratio. We think it is the right direction to yield a high efficiency  $\mu$ c-Si:H solar cell at the transition region. Due to the equipment problem, we cannot deposit a  $\mu$ c-Si:H single junction cell to prove this assumption.

# **Chapter 5 CONCLUSIONS**

a-Si:H / a-Si:H tandem solar cells are prepared in an radio-frequency (27.12 MHz) PECVD multi-chamber system. The current matching between top and bottom cell is a crucial part to improve  $J_{sc}$ . The  $J_{sc}$  increase from 5.43 mA to 6.27 mA by optimizing the i-layer thickness of top cell. Using band-gap profiling method in buffer layer, the optimal thickness of top i-layer shift to 70 nm to achieve current matching. The  $J_{sc}$  increased to 7.05 mA with improved buffer. Beside, the  $V_{oc}$  also increases from 1.58 to 1.54 due to the increase of buffer layer thickness when the improved buffer is applied. The highest a-Si:H / a-Si:H tandem solar cell efficiency of 7.58% is obtained with improved buffer. In this study,  $\mu$ c-Si:H is applied in TRJ, and the I-V characteristic shows no effect of reverse electric field against the built-in voltage of top and bottom cell, but the  $V_{oc}$  decrease significantly from ~1.55 V to 1 V.

μc-Si:H thin films have been developed in an radio-frequency (27.12 MHz) PECVD multi-chamber system under different total flow rate, rf powers, and hydrogen dilutions ratio. Finding an appropriate  $T_{sub}$  is the prior thing to deposit μc-Si:H thin films. Due to the high pressure and high flow rate compared with the parameters of a-Si:H thin film deposition, the  $T_{sub}$  is lower during the μc-Si:H deposition process. To avoid ion bombardment during the deposition, the lower power (100W) is used in this study and the peak of (220) orientation is also obvious under the lower deposition power. The crystallinity is 53.4 % when the hydrogen dilution ratio is 97.56 % and the photosensitivity and the ratio of (220) / (111) achieve to optimal value  $10^2$  and 1.1 respectively. In conclusion, low power and the deposition condition close to transition region are preferred to deposit μc-Si:H in (220) orientation. In conclusion, the transition region from a-Si:H to μc-Si:H shows a good material characteristic both in XRD measurement and photosensitivity.

# **Chapter 6 FUTURE WORKS**

In a-Si:H / a-Si:H tandem solar cell structure, the same improved buffer is used in both top and bottom cell. Due to the different thickness of top and bottom cell, the optimal thickness and bandgap profiling of improved buffer should be adjusted individually for each cell. Besides, the μc-Si n-layer used in TRJ solves the S-shape problem, but the cell efficiency decrease significantly to 4.95%. There are some reasons might cause this situation, the gas doping ratio of μc-Si:H n-layer is twice than a-Si:H p-layer, so the depletion region would shift to the a-Si:H p-layer which the thickness is only 8nm. This thickness may not thick enough for this increased depletion region, and the built-in voltage of bottom cell would also be reduced. Therefore, increasing thickness of a-Si:H p-layer could be one solution, but the light absorption should be considered in this situation. Howe ever, the μc-Si:H p-layer can also applied in TRJ for the following experiments.

In order to deposit micromorph solar cell,  $\mu$ c-Si:H single junction solar cell is the essential part to study. The best crystallinity and (220) orientation of  $\mu$ c-Si:H i-layer for cell efficiency is not verified now. Moreover, the research of  $\mu$ c-Si:H single junction solar cell structure, like  $\mu$ c-SiC p-layer can be applied to reduce light absorption.

# REFERENCE

- I. Repins, M. Contreras, B. Egaas, C. DeHart, J. Scharf, C. Perkins, B. To, and R. Noufi, "Short Communication: Accelerated Publication 19P 9%-efficient ZnO/CdS/CuInGaSe2 solar cell with 81;P 2% fill factor," *Progress in Photovoltaics: Research and Applications*, vol. 16, pp. 235-239, 2008.
- [2] H. Chen, J. Hou, S. Zhang, Y. Liang, G. Yang, Y. Yang, L. Yu, Y. Wu, and G. Li, "Polymer solar cells with enhanced open-circuit voltage and efficiency," *Nature Photonics*, vol. 3, pp. 649-653, 2009.
- [3] K. Yamamoto, A. Nakajima, M. Yoshimi, T. Sawada, S. Fukuda, T. Suezaki, M. Ichikawa, Y. Koi, M. Goto, and T. Meguro, "A thin-film silicon solar cell and module," *Progress in Photovoltaics: Research and Applications*, vol. 13, pp. 489-494, 2005.
- [4] A. Shah, H. Schade, M. Vanecek, J. Meier, E. Vallat-Sauvain, N. Wyrsch, U. Kroll, C. Droz, and J. Bailat, "Thin-film silicon solar cell technology," *Progress in Photovoltaics: Research and Applications*, vol. 12, pp. 113-142, 2004.
- [5] R. Street, *Hydrogenated amorphous silicon*: Cambridge Univ Pr, 1991.
- [6] J. Poortmans and V. Arkhipov, *Thin Film Solar Cells Fabrication*, Characterization and Applications: John Wiley & Sons Ltd, 2006.
- [7] S. Guha, K. Narasimhan, and S. Pietruszko, "On light induced effect in amorphous hydrogenated silicon," *Journal of Applied Physics*, vol. 52, p. 859, 1981.
- [8] S. Sriraman, S. Agarwal, E. Aydil, and D. Maroudas, "Mechanism of hydrogen-induced crystallization of amorphous silicon," *Nature*, vol. 418, pp. 62-65, 2002.

- [9] K. Nomoto, Y. Urano, J. Guizot, G. Ganguly, and A. Matsuda, "Role of hydrogen atoms in the formation process of hydrogenated microcrystalline silicon," *Japanese Journal of Applied Physics*, vol. 29, 1990.
- [10] M. Katiyar and J. Abelson, "Investigation of hydrogen induced phase transition from a-Si: H to [mu] c-Si: H using real time infrared spectroscopy," *Materials Science and Engineering A*, vol. 304, pp. 349-352, 2001.
- [11] N. Layadi, P. Roca i Cabarrocas, B. Drevillon, and I. Solomon, "Real-time spectroscopic ellipsometry study of the growth of amorphous and microcrystalline silicon thin films prepared by alternating silicon deposition and hydrogen plasma treatment," *Physical Review B*, vol. 52, pp. 5136-5143, 1995.
- [12] J. Bertomeu, "The role of hydrogen in the formation of microcrystalline silicon," *Materials Science and Engineering: B*, vol. 69, pp. 559-563, 2000.
- [13] C. Tsai, G. Anderson, R. Thompson, and B. Wacker, "Control of silicon network structure in plasma deposition," *Journal of Non-Crystalline Solids*, vol. 114, pp. 151-153, 1989.
- [14] I. Kaiser, N. Nickel, W. Fuhs, and W. Pilz, "Hydrogen-mediated structural changes of amorphous and microcrystalline silicon," *Physical Review B*, vol. 58, pp. 1718-1721, 1998.
- [15] J. Boland and G. Parsons, "Bond selectivity in silicon film growth," *Science*, vol. 256, p. 1304, 1992.
- [16] N. Nickel and W. Jackson, "Hydrogen-mediated creation and annihilation of strain in amorphous silicon," *Physical Review B*, vol. 51, pp. 4872-4881, 1995.
- [17] H. Shirai, J. Hanna, and I. Shimizu, "Role of Atomic Hydrogen During Growth of Hydrogenated Amorphous Silicon in the; §Chemical Annealing;","

  \*Japanese Journal of Applied Physics\*, vol. 30, 1991.

- [18] W. Spear and P. Comber, "Electronic properties of substitutionally doped amorphous Si and Ge," *Philosophical Magazine*, vol. 33, pp. 935-949, 1976.
- [19] T. Roschek, "Microcrystalline silicon solar cells prepared by 13.56 MHz PECVD," 2003.
- [20] R. Schropp and M. Zeman, *Amorphous and microcrystalline silicon solar cells:*modeling, materials, and device technology: Kluwer Academic Publishers,

  1998.
- [21] A. Matsuda and K. Tanaka, "Plasma Spectroscopy Glow-Discharge Deposition of Hydrogenated Amorphous-Silicon," *Thin Solid Films*, vol. 92, pp. 171-187, 1982.
- [22] J. Perrin, O. Leroy, and M. C. Bordage, "Cross-sections, rate constants and transport coefficients in silane plasma chemistry," *Contributions to Plasma Physics*, vol. 36, pp. 3-49, 1996.
- [23] C. Wronski and R. Collins, "Phase engineering of a-Si: H solar cells for optimized performance," *Solar Energy*, vol. 77, pp. 877-885, 2004.
- [24] A. Matsuda, "Formation kinetics and control of microcrystallite in [mu] c-Si: H from glow discharge plasma," *Journal of non-crystalline Solids*, vol. 59, pp. 767-774, 1983.
- [25] K. Nakamura, K. Yoshino, S. Takeoka, and I. Shimizu, "Roles of atomic hydrogen in chemical annealing," *Japanese Journal of Applied Physics*, vol. 34, pp. 442-449, 1995.
- [26] A. Matsuda, "Growth mechanism of microcrystalline silicon obtained from reactive plasmas," *Thin Solid Films*, vol. 337, pp. 1-6, 1999.
- [27] J. Robertson, "Growth mechanism of hydrogenated amorphous silicon," *Journal of non-crystalline Solids*, vol. 266, pp. 79-83, 2000.
- [28] A. Matsuda, "Microcrystalline silicon.:: Growth and device application,"

- Journal of non-crystalline Solids, vol. 338, pp. 1-12, 2004.
- [29] R. Terasa, M. Albert, H. Gruger, A. Haiduk, and A. Kottwitz, "Investigation of growth mechanisms of microcrystalline silicon in the very high frequency range," *Journal of non-crystalline Solids*, vol. 266, pp. 95-99, 2000.
- [30] R. Van Oort, M. Geerts, J. Van Den Heuvel, and J. Metselaar, "Hydrogen plasma etching of amorphous and microcrystalline silicon," *Electronics Letters*, vol. 23, p. 967, 1987.
- [31] D. Staebler and C. Wronski, "Reversible conductivity changes in discharge-produced amorphous Si," *Applied Physics Letters*, vol. 31, pp. 292-294, 1977.
- [32] M. Stutzmann, W. Jackson, and C. Tsai, "Light-induced metastable defects in hydrogenated amorphous silicon: A systematic study," *Physical Review B*, vol. 32, pp. 23-47, 1985.
- [33] A. Matsuda, M. Takai, T. Nishimoto, and M. Kondo, "Control of plasma chemistry for preparing highly stabilized amorphous silicon at high growth rate," *Solar Energy Materials and Solar Cells*, vol. 78, pp. 3-26, 2003.
- [34] M. Bennett and K. Rajan, "Stability of multijunction a Si: H based solar cells," *Journal of Applied Physics*, vol. 67, p. 4161, 1990.
- [35] S. Wieder, B. Rech, C. Beneking, F. Siebke, W. Reetz, and H. Wagner, "Influence of hydrogen dilution and substrate temperature on the initial and stabilized performance of a-Si: H solar cells," 1995, p. 234;V237.
- [36] S. Miyajima, A. Yamada, and M. Konagai, "Highly conductive microcrystalline silicon carbide films deposited by the hot wire cell method and its application to amorphous silicon solar cells," *Thin Solid Films*, vol. 430, pp. 274-277, 2003.
- [37] J. Rath, F. Rubinelli, and R. Schropp, "Microcrystalline n-and p-layers at the

- tunnel junction of a-Si: H/a-Si: H tandem cells," *Journal of non-crystalline Solids*, vol. 227, pp. 1282-1286, 1998.
- [38] J. Loffler, A. Gordijn, R. Stolk, H. Li, J. Rath, and R. Schropp, "Amorphous and micromorph silicon tandem cells with high open-circuit voltage," *Solar Energy Materials and Solar Cells*, vol. 87, pp. 251-259, 2005.
- [39] F. Rubinelli, J. Rath, and R. Schropp, "Microcrystalline nip tunnel junction in a-Si: H/a-Si: H tandem cells," *Journal of Applied Physics*, vol. 89, p. 4010, 2001.
- [40] L. Guo, M. Kondo, M. Fukawa, K. Saitoh, and A. Matsuda, "High rate deposition of microcrystalline silicon using conventional plasma-enhanced chemical vapor deposition," *JAPANESE JOURNAL OF APPLIED PHYSICS PART 2 LETTERS*, vol. 37, pp. 1116-1118, 1998.
- [41] O. Vetterl, F. Finger, R. Carius, P. Hapke, L. Houben, O. Kluth, A. Lambertz, A. Muck, B. Rech, and H. Wagner, "Intrinsic microcrystalline silicon: A new material for photovoltaics," *Solar Energy Materials and Solar Cells*, vol. 62, pp. 97-108, 2000.
- [42] J. Yang, B. Yan, and S. Guha, "Amorphous and nanocrystalline silicon-based multi-junction solar cells," *Thin Solid Films*, vol. 487, pp. 162-169, 2005.
- [43] B. Rech, T. Repmann, M. Van den Donker, M. Berginski, T. Kilper, J. Hupkes, S. Calnan, H. Stiebig, and S. Wieder, "Challenges in microcrystalline silicon based solar cell technology," *Thin Solid Films*, vol. 511, pp. 548-555, 2006.
- [44] A. Gordijn, J. Rath, and R. Schropp, "High-efficiency £gc-Si solar cells made by very high-frequency plasma-enhanced chemical vapor deposition," *Progress in Photovoltaics: Research and Applications*, vol. 14, pp. 305-311, 2006.
- [45] Y. Mai, S. Klein, R. Carius, J. Wolff, A. Lambertz, F. Finger, and X. Geng,

- "Microcrystalline silicon solar cells deposited at high rates," *Journal of Applied Physics*, vol. 97, p. 114913, 2005.
- [46] L. Layeillon, A. Dollet, and B. Despax, "Plasma enhanced deposition of a-Si-H: comparison of two reactor arrangements," *The Chemical Engineering Journal and The Biochemical Engineering Journal*, vol. 58, pp. 1-5, 1995.
- [47] H. Caquineau and B. Despax, "Influence of the reactor design in the case of silicon nitride PECVD," *Chemical Engineering Science*, vol. 52, pp. 2901-2914, 1997.
- [48] C. Raman and K. Krishnan, "A new type of secondary radiation," *Nature*, vol. 121, p. 501, 1928.
- [49] D. Long, *Raman spectroscopy*: McGraw-Hill New York, 1977.
- [50] R. McCreery, *Raman spectroscopy for chemical analysis*: Wiley-Interscience, 2000.
- [51] M. Islam and S. Kumar, "Influence of crystallite size distribution on the micro-Raman analysis of porous Si," *Applied Physics Letters*, vol. 78, p. 715, 2001.
- [52] R. Kobliska and S. Solin, "Raman spectrum of wurtzite silicon," *Physical Review B*, vol. 8, pp. 3799-3802, 1973.
- [53] M. Luysberg, P. Hapke, R. Carius, and F. Finger, "Structure and growth of hydrogenated microcrystalline silicon: investigation by transmission electron microscopy and Raman spectroscopy of films grown at different plasma excitation frequencies," *Philosophical Magazine A*, vol. 75, pp. 31-47, 1997.
- [54] B. Cullity, "Elements of X-ray Diffraction," *Massachusetts, USA*, 1977.
- [55] S. Klein, F. Finger, R. Carius, and M. Stutzmann, "Deposition of microcrystalline silicon prepared by hot-wire chemical-vapor deposition: The influence of the deposition parameters on the material properties and solar cell

- performance," Journal of Applied Physics, vol. 98, p. 024905, 2005.
- [56] A. Gordijn, J. Rath, and R. Schropp, "High-efficiency μc-Si solar cells made by very high-frequency plasma-enhanced chemical vapor deposition," *Progress in Photovoltaics: Research and Applications*, vol. 14, pp. 305-311, 2006.
- [57] A. Mahan, P. Raboisson, and R. Tsu, "Influence of microstructure on the photoconductivity of glow discharge deposited amorphous SiC: H and amorphous SiGe: H alloys," *Applied Physics Letters*, vol. 50, pp. 335-337, 1987.
- [58] J. Meier, S. Dubail, R. Fluckiger, D. Fischer, H. Keppner, and A. Shah, "Intrinsic Microcrystalline Silicon (c-Si: H)-A Promising New Thin Film Solar Cell Material," 1994, pp. 409-409.
- [59] M. B. v. d. Linden, J. HyvaÈrinen, W. Loyer, and R. E. I. Schropp, presented at the 13th European Photovoltaic Solar Energy Conference, 1995.
- [60] Y. Ichikawa, S. Fujikake, T. Takayama, S. Saito, H. Ota, T. Yoshida, T. Ihara, and A. Sakai, "Large-area amorphous silicon solar cells with high stabilized efficiency and their fabrication technology," 1993, pp. 27-27.
- [61] R. Arya, A. Catalano, and R. Oswald, "Amorphous silicon p i n solar cells with graded interface," *Applied Physics Letters*, vol. 49, p. 1089, 1986.
- [62] S. Guha, J. Yang, A. Pawlikiewicz, T. Glatfelter, R. Ross, and S. Ovshinsky, "Band gap profiling for improving the efficiency of amorphous silicon alloy solar cells," *Applied Physics Letters*, vol. 54, p. 2330, 1989.
- [63] M. Van den Donker, R. Schmitz, W. Appenzeller, B. Rech, W. Kessels, and M. Van de Sanden, "The role of plasma induced substrate heating during high rate deposition of microcrystalline silicon solar cells," *Thin Solid Films*, vol. 511, pp. 562-566, 2006.

- [64] O. Vetterl, A. Dasgupta, A. Lambertz, H. Stiebig, F. Finger, and H. Wagner, "Preparation Temperature Effects in Microcrystalline Silicon Thin Film Solar Cells," 2001, pp. 25-25.
- [65] Y. Nasuno, M. Kondo, A. Matsuda, H. Fukuhori, and Y. Kanemitsu, "Formation of interface defects by enhanced impurity diffusion in microcrystalline silicon solar cells," *Applied Physics Letters*, vol. 81, pp. 3155-3157, 2002.
- [66] B. Chapman, "Glow Discharge Processes Wiley," *New York*, 1980.
- [67] M. Klick, L. Eichhorn, W. Rehak, M. Kammeyer, and H. Mischke, "Influence of excitation frequency on plasma parameters and etching characteristics of radio-frequency discharges," *Surface and Coatings Technology*, vol. 116, pp. 468-471, 1999.
- [68] M. Heintze, "Versatile high rate plasma deposition and processing with very high frequency excitation," 1997.
- [69] E. Vallat-Sauvain, U. Kroll, J. Meier, A. Shah, and J. Pohl, "Evolution of the microstructure in microcrystalline silicon prepared by very high frequency glow-discharge using hydrogen dilution," *Journal of Applied Physics*, vol. 87, p. 3137, 2000.
- [70] H. Keppner, J. Meier, P. Torres, D. Fischer, and A. Shah, "Microcrystalline silicon and micromorph tandem solar cells," *Applied Physics A: Materials Science & Processing*, vol. 69, pp. 169-177, 1999.
- [71] R. Bergmann, "Crystalline Si thin-film solar cells: a review," *Applied Physics*A: Materials Science & Processing, vol. 69, pp. 187-194, 1999.