國立交通大學環境工程研究所博士論文

全域最佳解應用於地下水抽水源鑑定分析

Applications of Global Optimization Method for Solving Groundwater Pumping Source

Identification Problems

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中文摘要

地下水為一珍貴的天然資源因此私人開發受法律條文限制,不可違法取用。當某一地下水發現遭受擅自取用,藉由觀測的地下水位來推求抽水源位置、抽水量、及抽取時間,則為需要探知的問題。因此本研究發展一個方法,藉由模擬退火演算法的優點,結合美國地質調查局所研發之三維地下水流模擬模式MODFLOW-2000,做為抽水源鑑定的工具,針對在監測井所量測得的地下水水位,推求地下水抽水源的位置、抽水量、及抽取時間。為驗證所發展方法的正確性,先假設某一抽水源抽取地下水,藉用 MODFLOW-2000 模式模擬該地下水系統的水力水頭分布。

隨後在利用所發展的方法,進行抽水源鑑求。首先選擇一個區域,設為可 疑的抽水源區域。其次以模擬退火演算法,在可疑抽水源區域選定抽水源位置, 並產生該抽水量及抽取時間的試誤解。最後再以 MODFLOW-2000 進行相關的水力模擬,以得到在各監測井的模擬地下水水位。當所得結果滿足所設定的目標函數時,亦即模擬水位高與實際水位高差值的平方和最小時,即表示求得正確的抽水源位置、抽水量、及抽取時間。由數值模擬的結果顯示,即便在均質含水層、非均質含水層、或是其觀測水位包含誤差,本研究所發展的方法,依然能得到精確的推估結果。

關鍵字:地下水、MODFLOW、抽水源鑑定、最佳化、模擬退火演算法



Applications of Global Optimization method for Solving Groundwater **Pumping Source Identification Problems**

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Groundwater is a precious water resource on earth. In the real world, if the

groundwater is illegally pumped, the information including pumping source location,

pumping rate, and pumping period are the important information and needed to be

Locating the unknown source is an inverse problem and can be identified.

considered as a pumping source identification problem. An approach, using the

simulated annealing three-dimensional groundwater and a flow model

(MODFLOW-2000) is developed to estimate the pumping source information. In

order to verify the validity of the present approach, a pumping well is assumed to

install at known location and withdraws the groundwater at a known pumping rate.

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After a specified time, the hydraulic head (hereafter called observed head) at observation wells can be simulated by MODFLOW. Then the proposed approach is chosen to estimate the pumping source information when minimizing the sum of square errors between the simulated heads and observed heads at the observed wells. In the estimation process, a series of trial solutions for source location, pumping rate, and pumping period are generated by simulated annealing (SA). Then the MODFLOW-2000 is employed with those generated source information to simulate the hydraulic distribution at observation wells. Those procedures are repeatedly until the sum of square error between simulated head and measured head is minimized. The proposed approach gives good estimated results in both synthetic and real problems even the measured heads contain measurement errors.

KEYWORDS: Groundwater, MODFLOW, pumping source identification, optimization, simulated annealing

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郁仲 謹致於 國立交通大學環境工程研究所 2006年8月

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NOTATION

E: System energy

Er: The level of measurement error

f(x): Objective function value of x

f(x'): Objective function value of x'

h : Hydraulic head

 $h_{ij.mes}$: Measured head measured at jth time step in ith observation well

 $h_{ij,sim}$: Simulated head measured at jth time step in ith observation well

 K_{ii} : Hydraulic conductivity

k : Boltzman's constant

lnK : Logarithm hydraulic conductivity

 λ : Correlation length

Number of considered variables

nm : Number of observation wells

NS : Number of cycles

nstep : Number of the time step

NT: Number of iterations before temperature reduction

P(E): Occurrence probability

 P_{SA} : Acceptance probability of the trial solution x'

RD : Random number

 R_{Te} : Temperature reduction factor

 S_s : Specific storage

 σ_v : Standard deviation of the natural logarithm of hydraulic conductivity

t: Time

Te : Temperature

VM: The step length vector

W: Volumetric flux per unit volume

x: Trial solution

x': The neighborhood trial solution

 x_i : The Cartesian coordinates

 $\frac{1}{v}$: The mean of the natural logarithm of hydraulic conductivity



CHAPTER 1 Introduction

1.1 Background

The amount of water on earth is estimated about 1,386 million cubic kilometers (km³), with about 2.5 % of it is potable freshwater. However, about 68.7 % of freshwater is unavailable due to the water is tied up in glaciers. In addition, 30.1 % of freshwater is found in subsurface and 0.2 % of freshwater is the surface water. Obviously, the quantity of the groundwater is reliable for human usage. Concerning the quantity, few suspended solids, small concentrations of bacteria and virus, and only minimal concentrations of dissolved mineral salts are the important characteristics to make the natural groundwater an ideal freshwater resource to support human life [Todd and Mays, 2005]. Therefore, the groundwater resource reveals its precious significance as the surface freshwater is shortage for domestic or industrial usage.

The effective and appropriate management strategy to the groundwater usage can provide the fresh groundwater for human uses and environmental functions. Comparatively, if the groundwater is abused, adverse effects occur. These adverse effects include seawater intrusion into coastal aquifer, land subsidence, aquifer dewatering and increased pumping costs, upwelling of low-quality groundwater into

freshwater aquifer [Loáiciga, 2004].

To avoid the negative occurring, the numerical simulation model, built from the flow and transport equation, is usually employed to predict the response of the system for different excitation. As a result, the manger or engineer can use the simulation model to solve or analyze the management problem. *Bear* [1979] indicated that the management problem could be solved by incorporating a simulation model with an optimization program. Therefore, the different management decisions are compared and an optimal decision is selected based on certain criteria.

Optimization problem is an inherent intractable problem. Traditionally, linear programming, nonlinear programming, or Newton-type approach is often employed to solve the optimization problem. The gradient-type approaches are difficult in finding optimal solutions for large–scale combinatorial optimization problems and parameter estimation problems with complex search spaces [Cai et al., 2001]. In general, two difficulties might perplex the inexperienced users. Depending on the starting point in the search process, the gradient-type approaches may give a local optimal result. Cai et al. [2001] pointed out that if an improper initial guess is given, the gradient-type approaches generally converge to a local solution nearest to the starting point. Therefore, the first problem of using gradient-type approaches is to give an improper initial guess. In addition, the gradient-type approaches need to

compute the derivatives with respect to decision variables to iteratively update the solution for obtaining the optimal solution. The second problem is that those derivatives may be difficult to calculate analytically or numerically in highly nonlinear and nonconvex optimization problems [Shieh and Peralta, 2005].

Stochastic optimization methods such as genetic algorithms (GAs) and simulated annealing (SA) are the new global optimization solvers. Differed from the gradient-type approaches, these global optimization methods are iteratively to renew the trial solution by the objective function value for determining the nearby global optimum. The first advantage of these global optimization methods is that the user does not need much experience in providing the initial guesses for solving non-linear problems. The initial guesses can be arbitrary given or even generated by a random number generator, and can still achieve optimal results. The second advantage is that these global optimization methods do not need to calculate the analytical or numerical derivates to renew the trial solution.

SA is a random search algorithm that allows, at least in theory or in probability, to obtain the global optimum of a function in any given domain. The philosophy of SA is to imitate the physical annealing process that heating up a solid and then cooling it down slowly until it crystallizes. As the temperature is reduced properly, a regular crystal structure is obtained and its enthalpy is minimal. If the cooling

process is carried too fast, an irregularities structure is obtained and the system does not reach the minimum enthalpy state.

Similar to Newton's type methods, SA starts with a single initial guess. The initial guess is used to calculate the objective function value and then renamed as the current optimum. A series of trial solutions are generated from the current optimal solution within the boundary to renew the optimal solution on the basis of the objective function value obtained from the trial solution. To avoid obtaining local optimum, the Metropolis mechanism controls which ascent moves could be accepted [Rayward-Smith et al., 1996]. The algorithm will be terminated when SA obtains the optimal solution or the obtained solution satisfies the stopping criteria.

1.2 Objectives

The groundwater resource usually is not allowed to pump for private usage without permit. Illegal pumping may have an adverse effect on the groundwater flow system and impair the quantity and quality of the groundwater of a remediation site. Such an illegal pumping may change the groundwater flow pattern and disturb the capture zone delineation at an ongoing remediation site. Thus, there is a need to develop a methodology for estimating the unknown pumping source location and pumping rate from a practical viewpoint.

The main objective is to develop an approach using SA incorporated with the

numerical flow model, <u>mod</u>ular three-dimensional finite-difference ground-water <u>flow</u> model (or called MODFLOW-2000), to estimate the pumping source location, pumping rate, and pumping period in a groundwater flow system. A hypothetic pumping well is assumed at a specific location and withdraws the groundwater with a specified flow rate. The water level (hereafter called measured head) at the observation wells can be simulated by the MODFLOW-2000. Then the developed approached is launched to determine the pumping source location, pumping rate, and pumping period with the measured head at observation wells.

In the pumping source information estimation process, SA is responsible for generating a series of trial solutions for the pumping source location, pumping rate, and pumping period. These trial solutions are then used as input in MODFLOW-2000 to calculate the simulated heads. The pumping source location, pumping rate, and pumping period can be determined by the proposed approach when minimizing the sum of square errors between the simulated heads and measured heads at the observation wells.

CHAPTER 2 Literature Reviews

SA is a stochastic computational technique derived from statistical mechanics for finding nearby-global optimal solution to large optimization problems. *Metropolis et al.* [1953], the first forerunner, applied SA to a two-dimensional rigid-sphere system. *Kirkpatrick et al.* [1983] employed it in solving large-scale combinatorial optimization problems. SA is an evolution from descent search method, but the major drawback of the descent method was the obtained solution might end up in a local optimum [*Rayward-Smith et al.*, 1996]. The significant difference between SA and descent method is that the SA used Metropolis mechanism, or called the Boltzman's mechanism, to control which ascent moves could be accepted. Therefore, the SA has a property of using descent strategy but allowing random ascent moves to avoid possible trap in a local optimum, preventing the SA from having the same problem as the descent method.

SA was successfully applied in wide range of optimization applications such as capacity extension for pipe network system [Cunha and Sousa, 1999; Monem and Namdarian, 2005], parameter calibration and identification problems [Zheng and Wang, 1996; Cooper et al., 1997; Li et al., 1999; Guo and Zheng, 2005; Lin and Yeh, 2005; Yeh et al., 2005], groundwater management problems [Dougherty and Marryott, 1991; Marryott et al., 1993], groundwater remediation system problems [Kuo et al.,

1992; Marryott, 1996; Rizzo and Daugherty, 1996; Shieh and Peralta, 2005], and source identification of groundwater contamination problems.

Romeo Sangiovanni-Vincentelli [1991] used homogeneous and inhomogeneous Markov chain theories to prove that SA can converge to global optimal solutions. Goffe et al. [1994] employed SA to solve four econometric problems and compare the results obtained from the convectional algorithms. solutions obtained from SA indicated those were global optimum and superior to the solutions obtained from the convectional algorithms. Their results also indicated that SA is a very robust algorithm. Habib et al. [2001] applied evolutionary algorithms, SA and tabu search, on the same optimization problem and compared with the quality of the best solution identified by each heuristic, the progress of the search from initial solutions until stopping criteria are met, the progress of the cost of the best solution as a function of time, and the number of solutions found at successive intervals of the cost function.

Cunha and Sousa [1999] used SA to minimize the capacity extension cost in the water distribution network. Their results obtained from SA and nonlinear programming (NLP) techniques for several medium size networks showed that SA did provide a better solution in general, in comparison with that obtained from the NLP technique. Shieh and Peralta [2005] used the hybrid genetic algorithm-simulated

annealing to optimize in situ bioremediation system design. They mentioned that the straightforward formulation, no requirement for computing derivatives, and easily implemented with ground water simulation models, are the main advantages of SA to solve the optimization problem.

For the parameter calibration and identification problems, Zheng and Wang [1996] treated the problem of identifying optimal parameter structure as a large combinatorial optimization problem. In groundwater modeling, the identification of an optimal flow or transport parameter that varies spatially should include both the values and structure of the parameter. They employed the tabu search and SA to solve the combinatorial optimization problem. Their result indicated that the proposed approaches perform extremely well when compared with those obtained from the grid search or descent search. Tung et al. [2003] developed an optimal procedure for applying SA and the short distance method with MODFLOW to determine the best zonation of hydraulic conductivity by minimizing the errors of hydraulic head. Their results illustrated that the procedure can effectively determine and delineate the hydrogeological zone. Yeh et al. [2005] proposed a novel approach based on a groundwater flow model and SA to determine the best-fit aquifer parameters for leaky aquifer systems. The aquifer parameters obtained from SA almost agree with those obtained from the extended Kalman filter and gradient-type

method. Moreover, all results indicated that the SA is robust and yielded consistent results when dealing with the parameter identification problems.

Recently, groundwater contamination problems have attracted much attention. When a groundwater site is detected to be contaminated, the investigators have to identify the potential responsible parties at the site and assist the responsible parties to do the clean work. The source identification of groundwater contamination contains the determination for the source location or the source release history based on the measured contaminant concentrations at the sampling points. *Atmadja and Bagtzoglou* [2001] reviewed the methods that had been developed during the past 15 years in identifying the source location and release history. They classified the contaminant transport inversion methods into four different approaches, optimization approaches, probabilistic and geostatistical simulation approaches, analytical solution and regression approaches, and direct approaches.

Optimization approaches run forward simulations first and then use an optimization method to obtain the best-fit solution. Probabilistic and geostatistical simulation approaches employ probabilistic techniques to identify the probability of the location of the sources. Analytical solution and regression approaches provide a complete estimate of parameters of the pollutant. Based on the deterministic methods, the direct approaches solve the governing equations reversely and

reconstruct the release history of the contaminant concentration plumes. As employed optimization approach to solve the inverse problem, the gradient-type or non-gradient-type approach with an iterative scheme is commonly employed to find the solution of nonlinear least-square equations obtained after taking the derivatives of the objective function with respect to the unknown parameters.

Atmadja and Bagtzoglou [2001] also divided the groundwater contaminant source identification problem into two categories. The first category is to determine the source location with a constant release concentration and period by the measured concentrations [e.g., Hwang and Koerner, 1983; Bagtzoglou et al., 1992; Mahar and Datta, 1997, 2000, 2001]. Hwang and Koerner (1983) employed a modified finite element model with limited monitoring well data to minimize the sum of the square errors of the measured concentration and estimated concentration to identify the National Research Council [1990] suggested using a pollution source. trial-and-error method incorporated with a forward model to solve the problem of source information estimation. Bagtzoglou et al. (1992) proposed an approach using particle methods to provide probabilistic estimates of source location and time history in a heterogeneous site. Their study indicated that the simulation with conditional conductivity field performs as well as the simulation with perfectly known conductivity field. Sciortino et al. [2000] developed an inverse procedure based on the Levenberg-Marquardt method and three-dimensional analytical model to solve the least squares minimization problem for identifying the source location and the geometry of a DNAPL pool. Their study showed that the result is highly sensitive to the hydrodynamic dispersion coefficient.

The second category is to use the measured concentrations for recovering the release history at a known source location. For identifying the release history problems, *Liu and Ball* [1999] further classified these problems into following two types: function fitting problem and full-estimation problem. Function fitting problem initially assumes the release history as a particular function and reformulates it as an optimization problem. A gradient-type approach or non-gradient-type approach is employed to estimate the best-fit parameters of the release function [*Gorelick et al.*, 1983; *Wagner*, 1992]. The full-estimation approach [e.g., *Skagg and Kabala*, 1994 1995, 1998; *Samarskaia*, 1995; *Woodbury and Ulrych*, 1996; *Snodgrass and Kitanidis* 1997; *Woodbury et al.*, 1998; *Liu and Ball*, 1999; *Neupauer and Wilson*, 1999, 2001; *Neupauer et al.*, 2000] is to reconstruct the release history by matching the estimated concentrations with the measured concentrations.

Additionally, the stochastic optimization methods are used to incorporate with the simulation models to solve the groundwater contaminant estimation problems.

Aral and Gaun [1996] proposed an approach called improved genetic algorithm (IGA)

to determine the contaminant source location, leak rate, and release period. The results obtained from the IGA agreed with those obtained from linear and nonlinear programming approaches. Aral et al. [2001] proposed a new approach, named the progressive genetic algorithm (PGA) in which the GA is incorporated with the groundwater simulation model, for source identification problem. Their results indicated that the initial guess doesn't influence the identified solution. Mahinthakumar and Sayeed [2005] developed hybrid genetic algorithm-local search (GA-LS) methods to solve the groundwater source identification problem. GA was used to perform an initial search of decision space to obtain possible optimal solutions Then the local search was used to obtain the optimal as the starting guesses. solutions by fine-tuning these starting guesses. The algorithms they developed were applied to a two-dimensional homogeneous flow field with a total of 150 observation concentrations from 3 monitoring wells and a three-dimensional heterogeneous flow field with a total of 1800 observation concentrations from 18 monitoring wells. Their results indicated that the GA-LS were more effective for the groundwater source identification problems than individual approaches such as real encoded GA, conjugate gradient trust region method, Levenberg-Marquadt , Nelder-Meade simplex method, and Hooke-Jeeves method. Sayeed and Mahinthakumar [2005] used parallel implementation skill to demonstrate the performance of GA-LS and the parallel groundwater transport and remediation codes (PGREM3D) in determining the source location and recover the release history. They used a total of 1,800 observations from 18 observation wells to investigate single- and three-source problems. *Mahinthakumar and Sayeed* [2006] further used GA-LS and PGREM3D to recover the release histories for identifying the responsible parties. Four hybrid algorithms, four local search methods, and the individual GA were used to test the performance on recovering the release history problems in three-dimensional heterogeneous conductivity fields. Their results indicated that the hybrid optimization methods are very effective in solving these problems.

CHAPTER 3 Methodology

3.1 Groundwater Flow Model

The three-dimensional equation describing the groundwater flow can be expressed as [Harbaugh and McDonald, 1988]

$$\frac{\partial}{\partial x_i} \left(K_{ij} \frac{\partial h}{\partial x_i} \right) + W = S_s \frac{\partial h}{\partial t}$$
 (1)

where h is the hydraulic head [L], K_{ij} is the hydraulic conductivity tensor [L/T], S_s is the specific storage [L⁻¹], W is the volumetric flux per unit volume representing sources and/or sink (negative for flow out and positive for flow in [L/T]), x_i are the Cartesian coordinates, and t is time [T].

Equation (1), together with specification of flow and/or head conditions at boundaries of an aquifer system and specification of initial head conditions, constitutes a mathematical model of a groundwater system. A numerical approach to approximate the mathematical model can be employed to simulate the head distribution for a given aquifer system. The computer model, an enhanced version of ground-water flow model, MODFLOW-2000 developed by the United State Geology Survey (USGS), is used to simulate the groundwater flow system. The numerical model MODFLOW-2000 expends upon the modularization approach that was originally included in MODFLOW and simulates steady-state and transient flow

in an irregularly shaped flow system with the aquifer being confined, unconfined, or a combination of confined and unconfined [Harbaugh et al., 2000].

Packages, procedures, and modules are the essential modularization entities in all the earlier versions of MODFLOW. The user can select a series of packages or modules during a given simulation. The package, for the user's perspective, is designed to divide the program into pieces and help user to simulate the different kinds of groundwater flow problems. Individual packages may or may not be required, depending on the problem being solved. The procedure, for the programmer perspective, is designed to break the program into pieces that make the program logic as simple as possible for programmer to maintain the desired functionality. The modules can be grouped into packages or procedures that deal with a single aspect of the simulation.

The major difference between MODFLOW-2000 and its earlier versions is that the MODFLOW-2000 adds a new modularization entity called process to incorporate the solution of multiple related equations. A process is a part of the code that solves fundamental equation by a specified numerical method. For example, the Ground-Water Flow process includes all aspects of solving the flow equation, including the formulation of the finite-difference equations, data input, solving the resulting simultaneous equations, and output. If a different method, the

finite-element method for example, is used, then this would become a separate process. The processes, packages, and additional capabilities of MODFLOW-2000 are listed and briefly described in Table 1 [Todd and Mays, 2005].

3.2 Simulated Annealing

The concept of SA is based on an analogy to the physical annealing process. At the beginning of the process, the temperature is increased to enhance molecule mobility. Then, the temperature is slowly decreased to allow the molecules to form crystalline structures. When the temperature is high, the molecules have high activity and have more freedom to arrange the configuration. If the temperature is cooled properly, the crystalline configuration is the most stable state; thus, the minimum energy level may be reached naturally.

SA was modified from the descent method. Rayward-Smith et al. [1996] mentioned that the drawback of the descent method was the obtained solution might end up in a local optimum. In the SA, the Metropolis mechanism, or called the Boltzman's mechanism, is employed to control which ascent moves could be accepted. Such a mechanism has a property of using descent strategy but allowing random ascent moves to avoid possible trap in a local optimum, preventing the SA from having the same problem as the descent method.

As an iterative improvement method, an initial point x is required to evaluate the

objective function value f(x). Let x' be the neighbor of x and its objective function value is f(x'). The x' is given as

$$x' = x + (2 * RD_1 - 1) \times VM \tag{2}$$

where RD_I is a random number between zero and one from a uniform distribution and VM is the step length vector. In this study, the VM is automatically adjusted so that approximately half of all evaluations are accepted. In minimization problems, if f(x') is smaller than f(x), then the current optimal solution is placed with trial solution x'. If f(x') is not smaller than f(x), then one has to test Metropolis's criteria and generate another random number RD_2 between zero and one from a uniform distribution. For solving the minimization problem, the Metropolis's criterion is given as $[Pham \ and \ Karaboga, 2000]$:

aboga, 2000]:

$$P_{SA} = \begin{cases} 1 & \text{if } f(x') \le f(x) \\ \exp(\frac{f(x) - f(x')}{Te}) & \text{if } f(x') > f(x) \end{cases}$$
(3)

where P_{SA} is the acceptance probability of the trial solution and Te, a control parameter, is usually the current temperature. If the random number RD_2 is smaller than P_{SA} , then the current solution also is placed with trial solution. Otherwise, one must continue generating the trial solution within the neighboring vicinity of the current solution. There exists a small probability that the system might have a high energy even at a low temperature. Note that, the acceptance probability P_{SA} converges to one at high temperature as expressed in equation (3). It also can be

found that there exists a small probability that the current optimal solution is replaced with the ill solution. This is the major reason why the solutions obtained from SA may not be trapped in the local optimum or obtain an ill solution.

Figure 1 illustrates the algorithm of SA [*Pham and Karaboga*, 2000]. The first step is to initialize the initial solution and set the initial solution to be the current optimal solution. Note that the number of considered variables is given as *N*. The second step is to update the current optimal solution, if the trial solution generated from the initial solution within the boundary is better than the current optimal solution or if the trial solution satisfies Metropolis's criterion; otherwise, continue generating the trial solution.

After NS steps through all considered variables, the step length vector VM is adjusted so that 50 % of all moves are accepted. In other words, after $N\times NS$ function evaluations, each element of VM is adjusted to the effect that half of all function evaluations are accepted. Note that the number of considered variables is given as N. The goal here is to sample the function widely. If a general percentage of points are accepted for x, then the relevant of VM is enlarged. For a given temperature, this increases the number of rejections and decreases the percentage of acceptances. After NT times through the above loop, the temperature, Te, is reduced. Accordingly, after $N\times NT\times NS$ function evaluations, the temperature is decreased by

the temperature reduction factor R_{Te} . Then the new temperature is given by

$$Te' = R_{Te} \times Te \tag{4}$$

The value of R_{Te} is a constant smaller than one. Typical value of R_{Te} is given as 0.85 [Corana et al., 1987]. The temperature should be cooled properly to guarantee the obtained solution is indeed the global optimal solution [Zheng and Wang, 1996]. The algorithm will be terminated when SA obtains the optimal solution or the obtained solution satisfies the stopping criteria. In general, the stopping criteria are defined to check whether the temperature or the difference between the optimal objective function value and those obtained in current iteration reach the specified value or not.

3.3 Identification processes

This section illustrates how SA is incorporated with the groundwater flow model to solve the pumping source identification problem. This approach, called SA-MF, combines SA and MODFLOW-2000 to solve the pumping source identification problem. Figure 2 demonstrates the flowchart of SA-MF which includes ten steps. The first step is to initialize the initial solution. All initial guess are generated by random number generator within the solution domain. The solution domains for each unknown variable must be specified to confine the generated solution is reasonable. The second step is to calculate the simulated heads by

MODFLOW-2000 with the guess values and the objective function value (OFV). The objective function is defined as

Minimize
$$f = \frac{1}{nm \times nstep} \sum_{i=1}^{nstep} \sum_{i=1}^{nm} (h_{ij,sim} - h_{ij,mes})^2$$
 (5)

where *nstep* is the number of the measured heads, nm is the number of observation wells, $h_{ij,sim}$ is the simulated head at jth time step at ith observation well, $h_{ij,mes}$ is the measured head at jth time step and at ith observation well. Now the initial solution is considered as the current optimal solution.

The third step is to generate a new trial solution based on equation (2). If the new trial solution is not within solution domain, the SA-MF has to randomly generate another one which falls within the solution domain. The fourth step is to simulate the hydraulic head distribution by MODFLOW-2000 with the trial solution and its corresponding OFV. With the OFV, the trial solution is checked to see whether this one is a new optimum or not is the fifth step. If the OFV of the trial solution is better than the current optimal solution or if the trial solution satisfies Metropolis's criterion, the current optimal solution is replaced with the trial solution in the sixth step. Otherwise, the algorithm will continue generating the new trial solution in seventh and eighth steps. The ninth and tenth steps are the same as those mentioned at the last paragraph in last section. In this study, the stopping criterion is chosen as if the absolute difference between the two OFVs obtained at two consecutive

temperatures is less than 10^{-6} four times successively.



CHAPTER 4 Results and Discussion

This section is divided into three parts. The first part given in Section 4.1 is designed to test the performance of the proposed SA-MF on the homogeneous and isotropic confined aquifer. The results are also used to summarize the requirements for effectively solving pumping source identification problem. In the second part presented in Section 4.2, the SA-MF is used to identify the pumping source information on the homogeneous and isotropic unconfined aquifer. Finally, two different type problems are considered to examine the performance of the SA-MF in Section 4.3. In Section 4.3.1, the proposed SA-MF is used to analyze the pumping source information problems in heterogeneous formations representing possible real world aquifers. In Section 4.3.2, the field test data are applied to examine the ability of SA-MF in real world problem. Table 2 is the summary of the case studies designed in this study.

4.1 Applications to a homogeneous and isotropic confined aquifer

Four unknown variables: the source location of x and y coordinates, pumping rate, and pumping period are considered for solving the problem of pumping source information estimation. Note that SA-MF determines the source location in terms of the x and y coordinates. Four scenarios are contained in the first part. Scenario 1 is

designed to verify the minimum requirement on the number of measured heads for effectively solving the pumping source identification problem. The examinations of measurement error are also involved in this study. The scenario 2 is to examine the influence of measurement errors on the estimated results. Scenario 3 is to find an effective way to increase the identified accuracy when the measurement error level is high. Finally, determining the requirement of the number of observation wells for the pumping source identification analysis is the main issue in the fourth scenario.

4.1.1 Hypothetic site description

An example of pumping in a homogenous and isotropic confined aquifer is used for illustrating the pumping source identification procedure. The aquifer length and width are both 1000 m and the aquifer thickness is 20 m. The top and bottom elevations, hydraulic conductivity, porosity, and storage coefficient are 10.0 and -10.0 m, 5×10^{-6} m/s, 0.1, and 1×10^{-4} , respectively. Figure 3 is the cross sectional view of the hypothetic aquifer system. The finite difference grids are block-centered and the related boundary conditions for the aquifer system are shown in Figure 4. The upper and lower boundaries are specified as no flux boundaries and the left and right boundaries are specified as constant head boundaries. The elevations of the hydraulic head at left and right boundaries are 30.0 and 20.0 m, respectively. The grid width and length are both 10 m; thus, the number of finite difference meshes is

100 × 100. This example assumes that a pumping well P1 is located at (495 m, 495 m) and the pumping rate and pumping period are 200.0 CMD (m³/day) and 60.0 minutes, respectively. The measured heads at 15 observation wells indicated in Figure 4 are simulated using MODFLOW-2000 and listed in Table 3. Notice that the drawdown at a distance of 500 m away from P1 is smaller than 0.001 m when the pumping rate is 200 CMD and the pumping period is less than 170 minutes based on the calculation using Theis solution [*Todd and Mays*, 2005].

All the nodal points are considered as the suspicious pumping source locations except those meshes containing the observation wells. The upper bounds for the pumping rate and pumping period are set as 1000.0 CMD and 120.0 minutes, respectively, and the lower bounds are both given as zero. The NS, NT, initial temperature, and R_{Te} are chosen as 20, 10, 5, and 0.8, respectively. All initial guesses in the case studies are given by random number generator.

4.1.2 Case studies

The purpose of this scenario is to explore the required number of measured heads for solving the pumping source identification problem in a homogeneous and isotropic site. Mathematically, at least four measured heads are needed to solve those four unknowns. Eight cases are designed to investigate the influence of the number of measured heads on the results of pumping source estimation.

Four measured heads are used to estimate the pumping source information in cases 1-1 to 1-4 while five measured heads are used in cases 1-5 to 1-8. The analyzed results using four observations with different allocation of the observation wells are shown in Table 4. The estimated pumping locations are correctly determined at (495 m, 495 m) in cases 1-1, 1-2 and 1-4. Yet, the estimated location of (485 m, 505 m) in case 1-3 is incorrect. In cases 1-1, 1-2, and 1-4, the estimated pumping rates are respectively 200.99, 216.22, and 198.92 CMD and the estimated pumping periods are 54.22, 43.98, and 59.57 minutes, respectively. The largest relative errors are 8.11 % in the estimated pumping rate and 26.7 % in the estimated pumping period in case 1-2.

When the number of measured heads is increased to five, the estimated source locations for cases 1-5 to 1-8 are all correct and the estimated pumping rates and pumping periods are all close to the correct solutions. The largest relative errors are -1.89 % in the obtained pumping rate in case 1-7 and -2.3 % in the estimated pumping period in case 1-5. Obviously, one more measured head is useful in estimating pumping source information. Thus, the number of measured heads is suggest to be more than one at least to the number of unknown variables when solving the pumping source identification problem in a homogeneous and isotropic formation.

Scenario 2 considers that the measured heads have measurement error. The

disturbed measured head with random noise is expressed as

$$h'_{i,obs} = h_{i,obs} \times (1 + Er \times RD_3) \tag{6}$$

where $h_{i,obs}$ is the disturbed measured head, Er is the level of measurement error, and RD₃ is a random standard normal deviate generated by the routine RNNOF of IMSL [2003]. Three different values of Er, 1 cm, 2 cm, and 3 cm, are chosen in this scenario and ten runs are performed for each level of measurement error. The estimated results shown in Table 5 indicate that the source locations are correctly identified when the values of Er are 1 cm and 2 cm. The average of estimated pumping rate and pumping period are respectively 199.42 CMD and 60.41 minutes. The largest relative error is -1.24 % in the estimated pumping rate and 3.72 % in the estimated pumping period in case 2-2 as Er is 1 cm. In addition, the average of the estimated pumping rate and pumping period are respectively 199.24 CMD and 60.64 minutes. The largest relative error is -2.84 % in the estimated pumping rate and 11.55 % in the estimated pumping period in case 2-20 as Er is 2 cm. However, as the measurement error level increases to 3 cm, only six out of ten runs obtain the correct source location as indicated in Table 5. The average of the estimated pumping rate and pumping period in those six runs are respectively 200.09 CMD and 60.20 minutes. The largest relative error is 3.65 % in the estimated pumping rate and -9.28 % in estimated pumping period in case 2-30 as Er is 3 cm.

Based on the results obtained in scenario 2, the estimated pumping source location, pumping rate, and/or pumping period may be incorrect as the level of measurement error is high. Accordingly, cases 3-1 to 3-8 are designed to find an effective way to increase the accuracy of the identified result as the measurement error level is high. In cases 3-1 to 3-4, the measured heads are taken from five different observation wells. Cases 3-5 to 3-6 and cases 3-7 to 3-8 are respectively used six and seven measured heads to estimate the pumping information. lists the results obtained by the measured heads measured at the observation wells located at six different average distances respect to the pumping source. All the measured heads have the measurement error with the maximum Er of 3 cm. The estimated pumping source location, pumping rate, and pumping period are correct in cases 3-1 and 3-2. The accuracy of the results decreases as the average distance from the observation wells increases as indicated in the cases 3-3 and 3-4. However, as the number of the measured heads increases to six or seven, the pumping source location, pumping rate, and pumping period are all correctly determined in cases 3-5 and 3-8 as indicated in Table 6. Therefore, if the level of measurement error is high, the best way to obtain good identified results is to employ more measurement data in the pumping source estimation.

Twenty-three case studies in the scenario 4 are designed to examine the effect of

using the observations measured at two different time steps on the estimation for the pumping source information and the results are listed in Table 7. In cases 4-1 to 4-3, eight observations measured at four wells are used to determine the pumping information. While in cases 4-4 to 4-11, six observations measured at three wells and four observations measured at two wells in cases 4-12 to 4-23 are utilized. As the number of observation wells is four or three, the determined pumping source location, pumping rate, and pumping period are correctly. However, when the number of observation wells is two, only eight out of 12 runs yield the correct source location, pumping rate, and pumping period. When a well is pumped, water is removed from the aquifer surrounding the well and the hydraulic surface forms a conic shape called cone of depression. Since three points construct a plane, the number of observation wells should be at least three least for estimating the pumping source information.

4.2 Applications to a homogeneous and isotropic unconfined aquifer

The proposed SA-MF is now used to examine the performance on a homogenous and isotropic unconfined aquifer in the second part. The sectional view and plan view of the hypothetic unconfined aquifer system are respectively shown in Figure 3 and Figure 4. As indicated in Figure 3, the top and bottom elevations of the unconfined aquifer are 50.0 and 10.0 m, respectively. The elevations of the

hydraulic head at left and right boundaries are respectively specified as 40.0 and 30.0 m. And the hydraulic conductivity and specific yield are respectively 5×10^{-5} m/s and 0.1. The pumping well P1 is also located at (495 m, 495 m) but the pumping rate and period are respectively 1200.0 CMD and 8 hours. The measured heads, simulated by the MODFLOW-2000 with the specific hydrogeologoic parameters and boundary conditions, are listed in Table 8.

Scenario 5 contains four case studies and the measured heads used to estimate the pumping source information are without considering the measurement error. Case 5-1 chooses N-1, W-1, S-1, E-1, and E-2 as the observation wells for estimating the pumping source information. Case 5-2 selects N-1, N-2, W-2, S-2, and E-2 as the observation wells. In addition, cases 5-3 and 5-4 consider N-1, N-2, W-1, S-2, and E-2 and N-2, W-2, S-1, E-1, and E-2, respectively, as the observation wells used to estimate the pumping source information. The upper bound value for pumping rate, pumping period, NS, NT, initial temperature, and R_{Te} used in SA are respectively 2400.0 CMD, 16 hours, 20, 10, 5, and 0.8.

The estimated pumping source locations are correctly determined at (495 m, 495 m) as indicated in Table 9. The average estimated pumping rate and period are respectively 1200.33 CMD and 7.99 hours. The largest relative errors in the estimated pumping rate and estimated pumping period are respectively -0.21 % and 1

4.3 Applications to heterogeneous aquifer and field pumping test data

This section is to estimate the pumping source information for problems with heterogeneous formation representing possible real-world aquifers. This section contains three categories. Three scenarios, i.e. scenarios 6 to 8, the hydraulic conductivity field is assumed to be perfectly known to estimate the pumping source information. Accordingly, it means the hydraulic conductivity fields used for generating the measured heads and estimating pumping source information are the same. Additionally, scenario 9 is designed to test the effect of the identified result on the observation well distribution. Three scenarios, i.e., scenarios 10 to 12, with different degree of variation of the random hydraulic conductivity fields and conditioning conductivity data in the problems are considered. Finally, the last category, i.e., scenario 13, considers using SA-MF and the measured heads obtained from the field experiment to estimate the pumping source information.

4.3.1 Heterogeneous and isotropic confined aquifer

Field aquifer tests such as slug test or pumping test are usually used to determine hydrogeologic parameters, i.e., hydraulic conductivity and storativity. These aquifer

parameters obtained at specific locations can be used as conditioning information. The heterogeneous nature of aquifers may be characterized by three statistical parameters: the mean hydraulic conductivity, the variance in hydraulic conductivity, and the correlation length. Therefore, the hypothetic heterogeneous formations have random hydraulic conductivity fields which are spatially-correlated and log-normally distributed. The correlation lengths (λ) in both x and y coordinates are chosen as 100 m and the mean of the logarithm hydraulic conductivity (lnK) are -12.206 m/s. The mean and standard deviation of lnK are denoted as v and σ_v , respectively, where v = vThree different values of σ_v , including 0.5, 1.0, and 1.5 m/s, representing different level of aquifer heterogeneity are considered. All the conductivity fields are generated by the program SASIM of the geostatistical software, GSLIB [Deutsch and Journel, 1998]. The SASIM can produce spatially-correlated conductivity fields with preserving the known mean and variance of lnK and known values at specific locations. The dimensions of the hypothetic aquifer are the same as those given in the section 4.1, i.e., the length and width are both 1000 m and the aquifer thickness is 20 m. The locations of pumping source and observation wells are depicted in Figure 4.

4.3.1.1 The hydraulic conductivity field is perfectly known

In this section, containing three scenarios and 12 case studies for each scenario,

the hydraulic conductivity field is assumed to be perfectly known while estimating the pumping source information. Accordingly, it means the hydraulic conductivity fields in generating the measured heads process and in estimating pumping source process are the same. The values of σ_y in scenarios 6 to 8 are 0.5, 1.0, and 1.5, respectively.

Four sets of hydraulic conductivity obtained from three sets of observation well locations are designed to examine the performance of SA-MF on heterogeneous aquifer analysis. Each set of observation well locations involves four observation wells. The observation well locations are chosen as N-1, W-1, S-1, and E-1 in case 6-1 to 6-4, 7-1 to 7-4, and 8-1 to 8-4. Cases 6-5 to 6-8, 7-5 to 7-8, and 8-5 to 8-8 choose four observation wells at N-2, W-2, S-2, and E-2. The observation wells are located at NW-1, SW-1, SE-1, and NE-1 in cases 6-9 to 6-12, 7-9 to 7-12, and 8-9 to 8-12. Table 10 lists the hydraulic conductivities obtained from a field aquifer test and the measured heads simulated by MODFLOW-2000 with the pumping rate and period of 200.0 CMD and 60.0 minutes, respectively. Accordingly, Table 11 and Table 12 list the hydraulic conductivities and measured heads as the σ_v are 1.0 and 1.5 Note that all the average lnK for each set of hydraulic m/s, respectively. conductivities are -12.206 m/s.

Table 13 lists the results while the hydraulic conductivity field is perfectly

known in pumping source information estimation. All obtained pumping source locations are correctly identified at (495 m, 495 m). The average estimated pumping rate and period are respectively 199.87 CMD and 59.98 minutes while the value of σ_y is 0.5 m/s. The largest relative error is -0.06 % in the estimated pumping rate in case 6-4 and -0.03 % in the estimated pumping period in case 6-6. In scenario 7, the average estimated pumping rate and pumping period are respective 199.87 CMD and 60.00 minutes. The largest relative errors in the estimated pumping rate and pumping period are -0.06 % in case 7-8 and 0.01 % in case 7-7, respectively. While the value of σ_y increases to 1.5 m/s, the average estimated pumping rate and pumping period are respective 199.90 CMD and 59.97 minutes. The largest relative errors in the estimated pumping rate and pumping period are respective 199.90 CMD and 59.97 minutes. The largest relative errors in the estimated pumping rate and pumping period are -0.05 % in case 8-9 and -0.05 % in case 8-2, respectively.

Additionally, scenario 9 containing seven case studies is designed to examine the effect of the distribution of the monitoring wells on the estimated result. Among each case study, six measured heads obtained at three observations at two different time steps are used to estimate the pumping source information. Cases 9-1 to 9-4 select three monitoring wells located at downgradient from the pumping source. The monitoring wells are also located at upgradient to the pumping source in cases 9-5 to 9-7 for comparison. Notice that the pumping source is not located within the area

encompassed by the selected monitoring wells. All the pumping source locations are correctly estimated as indicated in Table 14. The average estimated pumping rate and pumping period are respectively 199.94 CMD and 60.05 minutes. The largest relative errors in the estimated pumping rate and pumping period are -0.19 % and 0.33 % in case 9-4, respectively. Therefore, the distribution of selected monitoring wells is not an essential requirement for effectively estimating pumping source information.

4.3.1.2 The hydraulic conductivity fields are generated by conditional

simulation

Scenarios 10 to 12 are to test the performance of SA-MF on a priori knowledge of the statistical parameters to the flow field. Three standard deviations of the natural logarithm of hydraulic conductivity and three sets of observation well locations are considered. Table 15 lists the hydraulic conductivities obtained from the field aquifer test and the measured heads simulated by MODFLOW-2000 with the pumping rate and period of 200.0 CMD and 60.0 minutes, respectively. Note that the observation wells are the same as those in scenarios 10 to 12. The observation wells are located at N-1, W-1, S-1, and E-1. Another fifty realizations of random conductivity fields and the proposed method are employed along with these eight measured heads to estimate the pumping source information.

The pumping sources are all correctly estimated at (495 m, 495 m) in scenarios

10 to 12. Figures 5 to 7 show the estimated pumping rate and pumping period while the values of σ_v are 0.5, 1.0 and 1.5 m/s. The average estimated pumping rate and pumping period are respectively 197.11 CMD and 61.11 minutes while the value of σ_v is 0.5 m/s. The standard deviation of the estimated pumping rate and pumping period are respectively 5.53 CMD and 4.48 minutes. The largest relative errors in the estimated pumping rate and pumping period are -7.09 % in case 10-35 and 22.69 % in case 10-4, respectively. In scenario 11, the average estimated pumping rate and pumping period are respective 193.74 CMD and 63.37 minutes. The standard deviation of the estimated pumping rate and pumping period are respectively 9.39 The largest relative errors in the estimated pumping rate CMD and 8.63 minutes. and pumping period are -11.06 % in case 11-6 and 38.01 % in case 11-33, respectively. While the value of σ_v increases to 1.5 m/s, the average estimated pumping rate and pumping period are respective 188.02 CMD and 65.23 minutes. The standard deviation of the estimated pumping rate and pumping period are respectively 10.59 CMD and 7.88 minutes. The largest relative errors in the estimated pumping rate and pumping period are -16.07 % and 38.52 % in case 12-40, respectively. Obviously, the accuracy of the estimated pumping rate and pumping period is decreased with increasing the value of σ_v .

4.3.2 Field case study

The last scenario, scenario 13, the data from a field pumping test is used to estimate the pumping source information. The field experiment was performed at the north eastern corner of Taiwan in 1987. Figure 8 is the plan view of Yenliao site. The dimension of the aquifer system is 200 m in both length and width. One pumping well, denoted as P, and four observation wells, denoted as A to D, are used for the field experiment. The pumping well is located at (97.5 m, 97.5 m). The distances between observation wells to pumping well are 5 m for A, 10 m for B, and 20 m for C and D. According to the drill log obtained at P, the stratum formation The first layer is yellow brown sandy soil ranging could be divided into five layers. from the ground surface to the depth of 1.7 m. The second layer is bluish gray sandy shale between 1.7 m to 4.2 m under the ground surface. The third layer is fine to medium grained sand stone, ranging from 4.2 m to 7.8 m under the ground surface, and the fourth layer is bluish gray shale intercalated with sand stone, from the depth of 7.8 m to the depth of 11.4 m. The last layer is dark gray shale occasionally with sandstone between 11.4 m to 16.0 m under the ground surface. Therefore, the aguifer thickness is assumed as 16 m.

According to the field investigation, the topography is flat and the gradient of the ground surface is about 0.01. The piezometric surface is at the depth of 1 m under

the ground surface. The groundwater flows toward north-east, the upper and lower boundaries are assumed as no-flow boundary and the left and right boundaries are considered as constant head boundary. The elevations of the hydraulic head at left and right boundaries are respectively 17 m and 15 m. The grid width and length are both 2.5 m; thus, the number of finite difference mesh is 80×80 . The aquifer system is assumed as isotropic. All the pumping well and observation wells are fully penetrated through the aquifer thickness. The conductivity field could be divided into two zones based on the result from the field experiment. The estimated transmissivity and storage coefficient are respectively 3.9 m²/day and 3.73 $\times 10^{-4}$ in the zone 1 as indicated in Figure 8. The transmissivity and storage coefficient are $20.51 \text{ m}^2/\text{day}$ and 3.83×10^{-3} in the zone 2, respectively. Figure 9 shows the cross sectional view of the confined aquifer system at Yenliao site. Table 16 lists the drawdown data and the locations of the pumping well and observation wells. The drawdown data were measured at the pumping periods 10 and 20 minutes and the pumping rate was 10 L/min.

All the nodal points inside the problem domain are considered as the suspicious pumping source locations except those nodes contain the observation well. The upper bounds for the pumping rate and pumping period are set as 100.0 L/min and 60.0 minutes, respectively, and the lower bounds are both given as zero. The *NS*, *NT*,

initial temperature, and R_{Te} are chosen as 20, 10, 5, and 0.8, respectively. All initial guesses in the case studies are given by random number generator.

Four case studies are used to test the performance of the SA-MF for a real problem. Table 17 lists the observation wells used in these four cases for the estimation and the identified results by SA-MF. The estimated source locations are all correct at (97.5 m, 97.5 m) in cases 13-1 to 13-4. The average estimated pumping rate and pumping period are respectively 10.43 L/min and 19.14 minutes. The largest relative errors in the estimated pumping rate and pumping period are 7.3% and -5.65% in case 13-2, respectively. Therefore, the proposed SA-MF is applicable to the field problem for estimating the pumping source information.

CHAPTER 5 Conclusions

Groundwater resource is a precious natural water resource. While the available freshwater is short, the groundwater resource can provide significant quantity water to satisfy the domestic or industrial usage. Therefore, the groundwater resource usually is not allowed to pump for public or private usage without permit. Illegal pumping may have negative impacts on the groundwater flow system and impair the quantity and quality of the groundwater of a remediation site. Thus, development of a methodology for estimating the pumping source estimation is necessary for protecting the groundwater resource.

A new approach, SA-MF, is developed to incorporate a three-dimensional groundwater flow, MODFLOW-2000, with SA for solving the pumping source identification problem. In this approach, SA is employed to generate the trial solutions, i.e., pumping source location, pumping rate, and pumping period. Then the MODFLOW-2000 is employed to simulate the hydraulic heads at the observation wells. In this study, all the initial guesses are generated by the random number generator.

Thirteen scenarios are designed to test the performance of SA-MF on homogeneous or heterogeneous aquifer systems. Scenarios 1 to 4 consider the aquifer system as a homogeneous and isotropic confined aquifer. Scenario 5 is to

test the performance of SA-MF on the homogeneous and isotropic unconfined aquifer system. Scenarios 6 to 12 consider a heterogeneous and isotropic confined formation to represent possible real-world aquifer systems. The hydraulic conductivity fields are assumed to be known for estimating the pumping source information in scenarios 6 to 8. Scenario 9, which contains seven case studies, is to examine the effect of the distribution of the monitoring wells on the estimated results. Scenarios 10 to 12 use Monte Carlo simulation to estimate the pumping source information while the hydraulic conductivity fields are generated by conditional simulation. In the last scenario, i.e., scenario 13, a field pumping test data is used to examine the performance of SA-MF. The requirement of the number of observation wells for effectively estimating source information is also studies. Six conclusions can be drawn as follows.

First, the approach we developed can be used to solve the pumping source information estimation problem for a synthetic homogeneous/ heterogeneous aquifer or a field aquifer system and the estimated results are accurate. Second, the proposed approach can obtain accurate results even the initial guesses for the SA parameters and pumping source information are generated by a random number generator. Third, five measured heads at least should be used to analyze the pumping source estimation problem. Fourth, three observation wells at least are

required for effectively identifying the pumping source location, pumping rate, and pumping period. The location of monitoring wells is not important in estimating the pumping source information. Fifth, when the level of measurement error is high, the best way to correctively estimate the pumping source information is to increase the number of measured heads. Finally, the proposed approach is applicable even the measured heads contain measurement error level up to 3 cm.



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Table 1 Process, packages, and additional capabilities of MODFLOW-2000 (Version 1.1, 1/17/2001)

| Process | Packages | Additional capabilities |
|-------------------|--|-------------------------|
| GWF1: Groundwater | ADV2: Advective-transport | HYDMOD-Hydrograph |
| flow process | observation package | option |
| OBS1: Observation | BAS6: Basic package | |
| process | BCF6: Block centered flow package | |
| PES1: Parameter | CHD6: Time variant specified head | |
| estimation | package | |
| process | DE45: Direct solver | |
| | DRN6: Drain package | |
| | DRT1: Drains with return flow package | |
| | EVT6: Evapotransipiration | |
| | package | |
| | ETS1: Evapotranspiration with | |
| | segmented function package | |
| | FHB1: Flow and head boundary | |
| | package ES | |
| | GHB6: General head boundary package | |
| | HFB6: Horizontal flow barrier package | |
| | HUF1: Hydrogeologic-unit flow | |
| | package | |
| | IBS6: Interbed storage package | |
| | LAK3: Leakage package | |
| | LPF1: Layer property flow package | |
| | PCG2: Version 2 of preconditioned | |
| | conjugate gradient package | |
| | RCH6: Recharge package | |
| | RES1: Reservoir package | |
| | RIV6: River package | |
| | SIP5: Strongly implicit procedure | |
| | package | |
| | SOR5: Slice successive over relaxation | |
| | package | |
| | STR6: Streamflow-routing package | |
| | Wel6: Well package | |

Table 2 The summary of designed case studies

| | Scenario description | Case studies | Results |
|-----|--|--------------|----------|
| | Part 1: Homogeneous and isotropic aquifer analysis | | |
| 1. | Determine the number of measured heads needed | 8 | Table 4 |
| 2. | Examine the performance on measurement error | 30 | Table 5 |
| 3. | Improve the performance as measurement contains error | 8 | Table 6 |
| 4. | Determine the number of observation wells needed | 23 | Table 7 |
| | Part 2: Homogeneous and isotropic unconfined aquifer analysis | | |
| 5. | Test the performance on the homogeneous unconfined aquifer | 4 | Table 9 |
| | Part 3: Heterogeneous and isotropic confined aquifer analysis | | |
| 6. | Test the performance on flow fields that are perfectly known with σ_y 0.5 | 12 | Table 13 |
| 7. | Test the performance on flow fields that are perfectly known with σ_y 1.0 | 12 | |
| 8. | Test the performance on flow fields that are perfectly known with σ_y 1.5 | 12 | |
| 9. | Test the performance on the monitoring wells distribution | 7 | Table 14 |
| 10. | Test the performance on the flow fields that are generated by conditional simulation with $\sigma_y 0.5$ | 50 | Figure 5 |
| 11. | Test the performance on the flow fields that are generated by conditional simulation with σ_y 1.0 | 50 | Figure 6 |
| 12. | Test the performance on the flow fields that are generated by conditional simulation with σ_y 1.5 | 50 | Figure 7 |
| 13. | Test the performance with the field test data | 4 | Table 17 |

Table 3 The location and observed hydraulic head at observed wells for homogeneous and isotropic confined aquifer

| Observation | | Measured heads(m) | | | | |
|-------------------|----------------|-------------------|---------------|----------------|--|--|
| Observation wells | Location | Initial state | Pumpin | Pumping period | | |
| wens | | Initial state | T = 30 (min) | T = 60 (min) | | |
| N-1 | (465 m, 495 m) | 25.041 | 22.621 | 21.275 | | |
| N-2 | (395 m, 495 m) | 25.040 | 24.769 | 24.388 | | |
| NW-1 | (395 m, 395 m) | 26.031 | 25.945 | 25.781 | | |
| NW-2 | (295 m, 295 m) | 27.023 | 27.02 | 27.013 | | |
| W-1 | (495 m, 425 m) | 25.734 | 25.086 | 24.408 | | |
| W-2 | (495 m, 395 m) | 26.031 | 25.759 | 25.378 | | |
| SW-1 | (595 m, 395 m) | 26.031 | 25.945 | 25.781 | | |
| SW-2 | (695 m, 295 m) | 27.022 | 27.020 | 27.012 | | |
| S-1 | (585 m, 495 m) | 25.040 | 24.680 | 24.216 | | |
| S-2 | (595 m, 495 m) | 25.040 | 24.769 | 24.388 | | |
| SE-1 | (595 m, 595 m) | 24.051 | 23.965 | 23.801 | | |
| E-1 | (495 m, 535 m) | 24.645 | 22.958 | 21.809 | | |
| E-2 | (495 m, 595 m) | 24.051 | 23.779 | 23.398 | | |
| E-3 | (495 m, 695 m) | 23.062 | 23.043 | 22.995 | | |
| NE-1 | (395 m, 595 m) | 24.050 | 23.964 | 23.800 | | |

Table 4 The identified results with the observations without considering measurement error and the pumping period is unknown

| | Number of — | | | Identified results | | |
|------|-------------|---------------|-----------------|--------------------|---------|--|
| Case | measured | Observation | | Pumping | Pumping | |
| Casc | head | wells | Source location | rate | period | |
| | ncau | | | (CMD) | (min) | |
| 1-1 | 4 | N-1, W-1, | (495 m, 495 m) | 200.99 | 54.22 | |
| | | S-1, E-1 | | | | |
| 1-2 | | N-2, W-2, | (495 m, 495 m) | 216.22 | 43.98 | |
| | | S-2, E-2 | | | | |
| 1-3 | | NW-1, SW-1, | (485 m, 505 m) | 226.90 | 72.42 | |
| | | SE-1, NE-1 | | | | |
| 1-4 | | NW-2, SW-2, | (495 m, 495 m) | 198.92 | 59.57 | |
| | | E-3, E-1 | | | | |
| 1-5 | 5 | N-1, W-1, | (495 m, 495 m) | 200.21 | 58.62 | |
| | | S-1, S-2, E-1 | Miles. | | | |
| 1-6 | | N-1, N-2, | (495 m, 495 m) | 198.73 | 60.02 | |
| | | W-2, S-2, | ESA | | | |
| | | E-2 | | | | |
| 1-7 | | NW-1, SW-1, | (495 m, 495 m) | 196.22 | 61.26 | |
| | | SE-1, E-2, | 1111 | | | |
| | | NE-1 | Till the same | | | |
| 1-8 | | NW-2, SW-2, | (495 m, 495 m) | 198.99 | 60.38 | |
| | | E-2, E-3, E-1 | | | | |

Note that the pumping source is located at (495 m, 495 m) and the pumping rate and pumping period are is 200 CMD and 60 minutes respectively.

Table 5 The identified results while the measurement containing error

| | | Identified results | |
|--------------|-------------------------|--|-------------------------|
| Case | Source location | Pumping rate | Pumping period |
| | | (ČMĎ) | (min) |
| 2.1 | | $\frac{\text{num error} = 1 \text{ cm}}{100.42}$ | CO 5.4 |
| 2-1 | (495 m, 495 m) | 198.42 | 60.54 |
| 2-2 | (495 m, 495 m) | 197.53 | 62.23 |
| 2-3 | (495 m, 495 m) | 200.12 | 60.08 |
| 2-4 | (495 m, 495 m) | 199.43 | 60.12 |
| 2-5 | (495 m, 495 m) | 200.63 | 59.93 |
| 2-6 | (495 m, 495 m) | 198.12 | 61.12 |
| 2-7 | (495 m, 495 m) | 198.96 | 60.43 |
| 2-8 | (495 m, 495 m) | 200.72 | 59.21 |
| 2-9 | (495 m, 495 m) | 198.43 | 61.73 |
| 2-10 | (495 m, 495 m) | 201.87 | 58.75 |
| | Maxii | num error = 2 cm | |
| 2-11 | (495 m, 495 m) | 197.32 | 61.21 |
| 2-12 | (495 m, 495 m) | 200.88 | 59.83 |
| 2-13 | (495 m, 495 m) | 201.32 | 58.76 |
| 2-14 | (495 m, 495 m) | 199.08 | 60.19 |
| 2-15 | (495 m, 495 m) | 203.43 | 56.42 |
| 2-16 | (495 m, 495 m) | 196.43 | 62.48 |
| 2-17 | (495 m, 495 m) | 197.83 | 62.13 |
| 2-18 | (495 m, 495 m) | 203.53 | 56.83 |
| 2-19 | (495 m, 495 m) | 198.21 | 61.63 |
| 2-20 | (495 m, 495 m) | 194.32 | 66.93 |
| | Maxii | num error = 3 cm | |
| 2-21 | (495 m, 495 m) | 198.50 | 61.42 |
| 2-22 | (505 m, 505 m) | 205.51 | 54.32 |
| 2-23 | (505 m, 505 m) | 199.23 | 60.45 |
| 2-24 | (495 m, 495 m) | 202.67 | 58.48 |
| 2-25 | (495 m, 505 m) | 200.68 | 60.43 |
| 2-26 | (495 m, 495 m) | 204.13 | 55.46 |
| 2-27 | (495 m, 495 m) | 193.98 | 66.43 |
| 2-28 | (495 m, 495 m) | 194.15 | 64.98 |
| 2-29 | (505 m, 495 m) | 203.12 | 62.30 |
| 2-30 | (495 m, 495 m) | 207.13 | 54.43 |
| Note that th | ne measured heads measu | | varyation walls N 1 W 1 |

Note that the measured heads measured at four different observation wells, N-1, W-1, S-1, S-2 and E-1, are used for determining the source location and pumping rate in these ten test runs. The pumping source is located at (495 m, 495 m) and the pumping rate and period are respectively 200 CMD minutes.

Table 6 The effect between the identified result and the observation wells at different average distance with the maximum measurement error is 3 cm

| | | Avaraga | Ident | ified results | |
|---------------------|---------------------|------------------|--------------------|---------------|---------|
| Case | Observation wells | Average distance | | Pumping | Pumping |
| | | (m) | Source location | rate | period |
| | | (III) | | (CMD) | (min) |
| 3-1 | N-1, W-1, S-1, S-2, | 66.0 | (495 m, 495 m) | 198.50 | 61.42 |
| 3 1 | E-1 | 00.0 | (475 m, 475 m) | 170.50 | 01.42 |
| 3-2 | N-1, N-2, W-2, S-2, | 86.0 | (495 m, 495 m) | 197.26 | 62.38 |
| 3 2 | E-2 | 80.0 | (475 m, 475 m) | 177.20 | 02.30 |
| 3-3 | NW-1, SW-1, SW-2, | 169.7 | (505 m, 485 m) | 195.18 | 64.29 |
| <i>J</i> - <i>J</i> | SE-1, NE-1 | 10,1, | (505 m, 105 m) | 175.10 | 01.25 |
| 3-4 | NW-2, SW-2, E-1, | 181.1 | (455 m, 545 m) | 208.31 | 50.41 |
| 5 1 | E-2, E-3 | 101.1 | (100 111, 010 111) | 200.51 | 20.71 |
| 3-5 | NW-1, SW-1, | 120.5 | (495 m, 495 m) | 198.76 | 61.18 |
| 3 3 | S-2,SE-1, NE-1, E-2 | 120.5 | (423 m, 423 m) | 170.70 | 01.10 |
| 3-6 | NW-2, SW-2, S-2 | 150.9 | (495 m, 495 m) | 202.42 | 58.31 |
| 3-0 | E-1, E-2, E-3, | 130.9 | (493 III, 493 III) | 202.42 | 30.31 |
| 3 7 | N-2, NW-1, SW-1, | 123.7 | (495 m, 495 m) | 199.15 | 60.73 |
| 3-7 | S-2,SE-1, NE-1, E-2 | 123. | (473 111, 473 111) | 177.13 | 00.73 |
| 2.0 | N-2, NW-2, SW-2, | 157.0 | (105 105) | 202.42 | 57.42 |
| 3-8 | S-2, E-1, E-2,E-3 | 157.9 | (495 m, 495 m) | 202.42 | 57.43 |

Note that the pumping source is located at (495 m, 495 m) and the pumping rate and period are respectively 200 CMD and 60 minutes.

Table 7 The identified results with the observations measured at two different time steps

| | Name han af | | Identi | fied results | |
|------|-----------------------|---------------|-----------------|--------------|---------|
| Case | Number of observation | Observation | | Pumping | Pumping |
| Case | wells | wells | Source location | rate | period |
| | wells | | | (CMD) | (min) |
| 4-1 | 4 | N-1, W-1, | (495 m, 495 m) | 202.18 | 57.43 |
| | | S-1, E-1 | | | |
| 4-2 | | N-2, W-2, | (495 m, 495 m) | 198.66 | 61.29 |
| | | S-2, E-2 | | | |
| 4-3 | | NW-2, SW-2, | (495 m, 495 m) | 198.38 | 60.81 |
| | | E-3, E-1 | | | |
| 4-4 | 3 | W-1, S-1, E-2 | (495 m, 495 m) | 198.64 | 61.32 |
| 4-5 | | N-1, W-1, S-1 | (495 m, 495 m) | 198.62 | 61.63 |
| 4-6 | | N-1, E-2, S-1 | (495 m, 495 m) | 198.58 | 61.58 |
| 4-7 | | N-1, W-1, E-2 | (495 m, 495 m) | 198.45 | 61.42 |
| 4-8 | | N-2, S-2, E-2 | (495 m, 495 m) | 197.88 | 60.92 |
| 4-9 | | N-2, W-1, S-2 | (495 m, 495 m) | 198.45 | 61.35 |
| 4-10 | | W-1, S-2, E-2 | (495 m, 495 m) | 198.48 | 61.72 |
| 4-11 | | N-2, W-1, E-2 | (495 m, 495 m) | 197.85 | 60.67 |
| 4-12 | 2 | W-1, E-2 | (565 m, 385 m) | 216.79 | 50.48 |
| 4-13 | | S-1, E-2 | (495 m, 495 m) | 198.36 | 60.93 |
| 4-14 | | N-1, E-2 | (495 m, 495 m) | 197.17 | 62.04 |
| 4-15 | | W-1, S-1 | (425 m, 415 m) | 199.51 | 59.87 |
| 4-16 | | N-1, W-1 | (495 m, 495 m) | 198.12 | 61.42 |
| 4-17 | | N-1, S-1 | (495 m, 495 m) | 199.63 | 60.59 |
| 4-18 | | N-2, S-2 | (495 m, 475 m) | 203.43 | 58.46 |
| 4-19 | | S-2, E-2 | (495 m, 495 m) | 198.18 | 61.32 |
| 4-20 | | W-1, S-2 | (565 m, 385 m) | 216.67 | 50.14 |
| 4-21 | | N-2, E-2 | (495 m, 495 m) | 198.42 | 60.68 |
| 4-22 | | N-2, W-2 | (495 m, 495 m) | 198.32 | 61.32 |
| 4-23 | | W-1, E-2 | (495 m, 495 m) | 197.43 | 62.43 |

Note that the pumping source is located at (495 m, 495 m) and the pumping rate and period are respectively 200 CMD and 60 minutes.

Table 8 The location and measured hydraulic head at observation wells for homogeneous and isotropic unconfined aquifer

| Observation | Location | Measured h | | |
|-------------|----------------|---------------|-------------|--|
| well | Location | Initial state | T = 8 (hr) | |
| N-1 | (465 m, 495 m) | 35.393 | 35.047 | |
| N-2 | (395 m, 495 m) | 35.392 | 35.388 | |
| W-1 | (495 m, 425 m) | 36.072 | 36.044 | |
| W-2 | (495 m, 395 m) | 36.359 | 36.355 | |
| S-1 | (585 m, 495 m) | 35.393 | 35.384 | |
| S-2 | (595 m, 495 m) | 35.393 | 35.388 | |
| E-1 | (495 m, 535 m) | 34.999 | 34.820 | |
| E-2 | (495 m, 595 m) | 34.400 | 34.395 | |



Table 9 The identified results with the observations without considering measurement error for homogeneous and isotropic unconfined aquifer

| | Observation wells | Identified results | | | |
|------|---------------------|--------------------|---------|---------|--|
| Case | | | Pumping | Pumping | |
| Casc | Observation wens | Source location | rate | period | |
| | | | (CMD) | (hrs) | |
| 5-1 | N-1, W-1, S-1, E-1, | (495 m, 495 m) | 1201.00 | 7.98 | |
| | E-2 | | | | |
| 5-2 | N-1, N-2, W-2, | (495 m, 495 m) | 1197.46 | 8.08 | |
| | S-2, E-2 | | | | |
| 5-3 | N-1, N-2, W-1, | (495 m, 495 m) | 1201.71 | 7.96 | |
| | S-2, E-2 | | | | |
| 5-4 | N-2, W-2, S-1, E-1, | (495 m, 495 m) | 1201.16 | 7.94 | |
| | E-2 | | | | |

Note that the pumping source is located at (495 m, 495 m) and the pumping rate and period are respectively given as 1200 CMD and 8 hrs.



Table 10 The hypothetic hydraulic conductivities and the measured heads for σ_y is 0.5 m/s

| | | TT 1 1' | | 11 1 | |
|------------|-------------|--------------------------------|-------------|-------------------|--|
| Case | Observation | Hydraulic conductivity | | Measured head (m) | |
| Case | well | $(\times 10^{-6} \text{ m/s})$ | T = 30 min | T = 60 min | |
| 6-1 | N-1 | 6.55 | 22.797 | 21.565 | |
| 0-1 | W-1 | 2.74 | 25.031 | 24.347 | |
| | S-1 | 4.11 | 24.639 | 24.164 | |
| | E-1 | 8.47 | | | |
| 6.2 | | | 23.063 | 21.984 | |
| 6-2 | N-1 | 9.49 | 22.729 | 21.496 | |
| | W-1 | 2.80 | 25.084 | 24.427 | |
| | S-1 | 4.92 | 24.565 | 24.036 | |
| <i>c</i> 2 | E-1 | 4.79 | 22.923 | 21.822 | |
| 6-3 | N-1 | 3.38 | 22.828 | 21.548 | |
| | W-1 | 4.12 | 25.139 | 24.500 | |
| | S-1 | 10.41 | 24.709 | 24.267 | |
| - 1 | E-1 | 4.31 | 22.777 | 21.563 | |
| 6-4 | N-1 | 4.21 | 22.791 | 21.831 | |
| | W-1 | 3.03 | 25.113 | 24.552 | |
| | S-1 | 9.92 | 24.727 | 24.350 | |
| | E-1 | 4.94 | 23.070 | 22.178 | |
| 6-5 | N-2 | 2.68 | 24.780 | 24.414 | |
| | W-2 | 7.86 | 25.732 | 25.341 | |
| | S-2 | 4.17 | 24.731 | 24.332 | |
| | E-2 | 7.11 | 23.792 | 23.424 | |
| 6-6 | N-2 | 2.71 | 24.751 | 24.355 | |
| | W-2 | 9.19 | 25.734 | 25.341 | |
| | S-2 | 4.78 | 24.675 | 24.246 | |
| | E-2 | 5.25 1896 | 23.778 | 23.421 | |
| 6-7 | N-2 | 7.70 | 24.731 | 24.326 | |
| | W-2 | 2.79 | 25.801 | 25.453 | |
| | S-2 | 3.90 | 24.792 | 24.423 | |
| | E-2 | 7.47 | 23.764 | 23.367 | |
| 6-8 | N-2 | 2.64 | 24.760 | 24.430 | |
| | W-2 | 8.94 | 25.790 | 25.474 | |
| | S-2 | 4.96 | 24.783 | 24.467 | |
| | E-2 | 5.34 | 23.807 | 23.516 | |
| 6-9 | NW-1 | 2.50 | 25.916 | 25.728 | |
| | SW-1 | 6.44 | 25.938 | 25.770 | |
| | SE-1 | 4.94 | 23.982 | 23.810 | |
| | NE-1 | 7.87 | 23.992 | 23.846 | |
| 6-10 | NW-1 | 5.00 | 25.942 | 25.770 | |
| | SW-1 | 2.47 | 25.935 | 25.762 | |
| | SE-1 | 6.81 | 23.953 | 23.777 | |
| | NE-1 | 7.43 | 23.937 | 23.780 | |
| 6-11 | NW-1 | 4.80 | 25.938 | 25.769 | |
| U 11 | SW-1 | 4.13 | 25.967 | 25.810 | |
| | SE-1 | 3.13 | 23.966 | 23.791 | |
| | NE-1 | 10.08 | 23.962 | 23.767 | |
| 6-12 | NW-1 | 8.22 | 25.945 | 25.800 | |
| 0-12 | SW-1 | 2.67 | 25.955 | 25.819 | |
| | SE-1 | 4.26 | 23.994 | 23.852 | |
| | NE-1 | 6.68 | 23.970 | 23.834 | |
| | 1717-1 | 0.06 | 43.710 | 43.634 | |

Table 11 The hypothetic hydraulic conductivities and the measured heads for σ_y is 1.0 m/s

| | | TT 1 1' | | |
|------------|---------------|--------------------------------|------------------|------------------|
| C | Observation | Hydraulic | Measur | |
| Case | well | conductivity | (n | / |
| | | $(\times 10^{-6} \text{ m/s})$ | $T = 30 \min$ | T = 60 min |
| 7-1 | N-1 | 9.19 | 22.664 | 21.277 |
| | W-1 | 1.70 | 24.993 | 24.231 |
| | S-1 | 2.78 | 24.675 | 24.204 |
| 7 0 | E-1 | 14.40 | 23.242 | 22.089 |
| 7-2 | N-1 | 13.30 | 23.180 | 21.875 |
| | W-1 | 1.34 | 25.064 | 24.287 |
| | S-1 | 4.13 | 24.697 | 24.204 |
| 7 0 | E-1 | 8.47 | 23.178 | 22.042 |
| 7-3 | N-1 | 10.40 | 22.746 | 21.209 |
| | W-1 | 1.22 | 25.024 | 24.259 |
| | S-1 | 9.97 | 24.857 | 24.484 |
| | E-1 | 4.94 | 22.764 | 21.400 |
| 7-4 | N-1 | 14.90 | 21.975 | 20.424 |
| | W-1 | 1.79 | 25.146 | 24.472 |
| | S-1 | 2.62 | 24.803 | 24.405 |
| - - | E-1 | 8.94 | 22.733 | 21.393 |
| 7-5 | N-2 | 14.10 | 24.781 | 24.368 |
| | W-2 | 6.25 | 25.810 | 25.457 |
| | S-2 | 1.28 | 24.723 | 24.298 |
| | E-2 | 5.56 | 23.847 | 23.558 |
| 7-6 | N-2 | 1.32 | 24.831 | 24.501 |
| | W-2 | 13.00 | 25.595 | 25.072 |
| | S-2 | 4.26 | 24.762 | 24.343 |
| | E-2 | 8.55 1890 | | 23.382 |
| 7-7 | N-2 | 1.43 | 24.882 | 24.607 |
| | W-2 | 16.50 | 25.776 | 25.383 |
| | S-2 | 4.87 | 24.912 | 24.592 |
| 7.0 | E-2 | 5.44 | 23.765 | 23.331 |
| 7-8 | N-2 | 1.19 | 24.665 | 24.129 |
| | W-2 | 10.80 | 25.779 | 25.400 |
| | S-2 | 5.43 | 24.836 | 24.487 |
| 7.0 | E-2 | 8.95 | 23.821 | 23.481 |
| 7-9 | NW-1 | 9.02 | 25.981 | 25.826 |
| | SW-1 | 1.62 | 25.992 | 25.855 |
| | SE-1 | 2.98 | 23.985 | 23.818 |
| 7 10 | NE-1 | 14.36 2.50 | 24.045 | 23.923 |
| 7-10 | NW-1 SW-1 | 2.30 2.45 | 26.004 25.982 | 25.869 25.858 |
| | SW-1 SE-1 | 2.4 <i>3</i> 4.94 | 23.982 | 23.796 |
| | NE-1 | | 23.943 | |
| 7-11 | NE-1 NW-1 | 20.64 8.22 | 24.024 25.986 | 23.915 25.865 |
| /-11 | | 8.22 1.14 | 25.986 25.964 | |
| | SW-1 | | | 25.825 |
| | SE-1 | 6.64 10.04 | 23.979 23.923 | 23.831 |
| 7-12 | NE-1 NW-1 | 10.04 | 25.923 25.913 | 23.744 |
| 1-12 | SW-1 | 3.15 2.54 | 25.913 25.975 | 25.724 25.798 |
| | S W-1 SE-1 | 2.54 3.54 | 23.975 | 23.798 |
| | SE-1 NE-1 | 3.34 22.09 | 23.993 | 23.816 |
| | INE-I | 44.09 | 43.970 | 43.010 |

Table 12 The hypothetic hydraulic conductivities and the measured heads for σ_y is 1.5 m/s

| C | Observation | Hydraulic | | Measured head (m) | | |
|------|-------------|--------------------------------|---------------|-------------------|--|--|
| Case | well | conductivity | | / | | |
| | | $(\times 10^{-6} \text{m/s})$ | $T = 30 \min$ | T = 60 min | | |
| 8-1 | N-1 | 6.68 | 22.288 | 21.166 | | |
| | W-1 | 1.53 | 25.020 | 24.355 | | |
| | S-1 | 1.62 | 24.603 | 24.154 | | |
| | E-1 | 36.70 | 23.326 | 22.422 | | |
| 8-2 | N-1 | 31.60 | 23.502 | 22.588 | | |
| | W-1 | 1.23 | 24.769 | 23.984 | | |
| | S-1 | 1.80 | 24.809 | 24.446 | | |
| | E-1 | 8.94 | 23.361 | 22.474 | | |
| 8-3 | N-1 | 35.10 | 21.220 | 19.761 | | |
| | W-1 | 0.93 | 25.412 | 24.961 | | |
| | <u>S</u> -1 | 5.34 | 24.698 | 24.341 | | |
| | E-1 | 3.60 | 22.705 | 21.506 | | |
| 8-4 | N-1 | 20.30 | 23.995 | 23.097 | | |
| | W-1 | 0.63 | 25.220 | 24.677 | | |
| | S-1 | 9.65 | 24.451 | 23.875 | | |
| | E-1 | 4.94 | 22.136 | 20.693 | | |
| 8-5 | N-2 | 20.80 | 24.762 | 24.371 | | |
| | W-2 | 1.82 | 25.702 | 25.322 | | |
| | S-2 | 1.06 | 24.711 | 25.328 | | |
| | E-2 | 15.58 | 23.864 | 23.618 | | |
| 8-6 | N-2 | 0.62 | 24.727 | 24.374 | | |
| | W-2 | 20.80 | 25.652 | 25.235 | | |
| | S-2 | 5.43 | 24.887 | 24.569 | | |
| | E-2 | 8.96 | | 23.591 | | |
| 8-7 | N-2 | 0.77 | 24.868 | 24.591 | | |
| | W-2 | 27.20 | 26.027 | 25.880 | | |
| | S-2 | 3.00 | 24.703 | 24.449 | | |
| | E-2 | 8.32 | 23.844 | 23.458 | | |
| 8-8 | N-2 | 0.77 | 24.877 | 24.661 | | |
| | W-2 | 30.50 | 25.843 | 25.565 | | |
| | S-2 | 4.95 | 24.540 | 24.026 | | |
| | E-2 | 5.34 | 23.807 | 23.431 | | |
| 8-9 | NW-1 | 1.31 | 25.940 | 25.786 | | |
| | SW-1 | 5.43 | 25.970 | 25.833 | | |
| | SE-1 | 2.22 | 23.992 | 23.857 | | |
| 0.10 | NE-1 | 39.65 | 24.032 | 23.945 | | |
| 8-10 | NW-1 | 3.15 | 25.993 | 25.911 | | |
| | SW-1 | 1.31 | 25.894 | 25.734 | | |
| | SE-1 | 3.53 | 23.974 | 23.868 | | |
| 0.11 | NE-1 | 42.91 | 24.007 | 23.913 | | |
| 8-11 | NW-1 | 2.76 | 26.063 | 26.025 | | |
| | SW-1 | 1.74 | 25.975 | 25.861 | | |
| | SE-1 | 2.81 | 23.953 | 23.836 | | |
| 0.15 | NE-1 | 46.28 | 24.020 | 23.891 | | |
| 8-12 | NW-1 | 8.22 | 25.990 | 25.889 | | |
| | SW-1 | 0.59 | 25.925 | 25.761 | | |
| | SE-1 | 6.67 | 23.888 | 23.729 | | |
| - | NE-1 | 19.40 | 24.046 | 23.937 | | |

Table 13 The identified results while the conductivity field is perfectly known

| | Identified results | | | | | |
|-------------|------------------------------|--|------------------|--|--|--|
| Case | | Pumping rate | Pumping | | | |
| Case | Source location | (CMD) | period | | | |
| | | | (min) | | | |
| | $\sigma_y = 0.5 \text{ m/s}$ | | | | | |
| 6-1 | (495 m, 495 m) | 199.73 | 60.12 | | | |
| 6-2 | (495 m, 495 m) | 199.69 | 60.14 | | | |
| 6-3 | (495 m, 495 m) | 200.12 | 59.81 | | | |
| 6-4 | (495 m, 495 m) | 199.34 | 60.20 | | | |
| 6-5 | (495 m, 495 m) | 200.06 | 59.93 | | | |
| 6-6 | (495 m, 495 m) | 200.28 | 59.12 | | | |
| 6-7 | (495 m, 495 m) | 199.64 | 60.28 | | | |
| 6-8 | (495 m, 495 m) | 199.86 | 60.08 | | | |
| 6-9 | (495 m, 495 m) | 199.64 | 60.14 | | | |
| 6-10 | (495 m, 495 m) | 200.14 | 59.93 | | | |
| 6-11 | (495 m, 495 m) | 199.75 | 60.12 | | | |
| 6-12 | (495 m, 495 m) | 200.22 | 59.88 | | | |
| | 1 | 1.0 m/s | | | | |
| 7-1 | (495 m, 495 m) | 200.20 | 59.90 | | | |
| 7-2 | (495 m, 495 m) | 199.55 | 60.24 | | | |
| 7-3 | (495 m, 495 m) | 199.79 | 60.11 | | | |
| 7-4 | (495 m, 495 m) | | 59.83 | | | |
| 7-5 | (495 m, 495 m) | 199.50 | 60.25 | | | |
| 7-6 | (495 m, 495 m) | 200.26 | 59.90 | | | |
| 7-7 | (495 m, 495 m) | 200.18 | 59.03 | | | |
| 7-8 | (495 m, 495 m) | 199.40 | 60.34 | | | |
| 7-9 | (495 m, 495 m) | 199.49 | 60.28 | | | |
| 7-10 | (495 m, 495 m) | 1896 199.71 | 60.12 | | | |
| 7-11 | (495 m, 495 m) | 199.98 | 60.00 | | | |
| 7-12 | (495 m, 495 m) | 200.03 | 59.97 | | | |
| | | 200.03 1.5 m/s | | | | |
| 8-1 | (495 m, 495 m) | 199.85 | 60.07 | | | |
| 8-2 | (495 m, 495 m) | 200.25 | 59.11 | | | |
| 8-3 | (495 m, 495 m) | 199.75 | 60.07 | | | |
| 8-4 | (495 m, 495 m) | 199.75 | 60.09 | | | |
| 8-5 | (495 m, 495 m) | 200.26 | 59.90 | | | |
| 8-6 | (495 m, 495 m) | 200.15 | 59.97 | | | |
| 8-7 | (495 m, 495 m) | 200.08 | 60.00 | | | |
| 8-8 | (495 m, 495 m) | 199.67 | 60.12 | | | |
| 8-9 | (495 m, 495 m) | 199.61 | 60.15 | | | |
| 8-10 | (495 m, 495 m) | 199.68 | 60.11 | | | |
| 8-11 | (495 m, 495 m) | 199.68 | 60.11 | | | |
| 8-12 | (495 m, 495 m) | 200.11 | 59.95 | | | |
| of the numr | sing cource is located a | $\frac{1}{105} \frac{105}{m} \frac{105}{100} \frac{1}{100} = \frac{1}{100} \frac{1}{100} = \frac{1}{100} \frac{1}{100} = $ | nd the numning : | | | |

Note that the pumping source is located at (495 m, 495 m) and the pumping rate and period are respectively 200 CMD and 60 minutes.

Table 14 The examination of the identified results on the monitoring well distribution with the σ_y is 0.5 m/s and conductivity field is perfectly known

| | | Identified results | | | |
|------|-------------------|--------------------|---------|---------|--|
| Case | Observation wells | | Pumping | Pumping | |
| Casc | | Source location | rate | period | |
| | | | (CMD) | (min) | |
| 9-1 | SE-1, NE-1, E-2 | (495 m, 495 m) | 199.71 | 60.14 | |
| 9-2 | S-2, SE-1, E-2 | (495 m, 495 m) | 199.72 | 60.15 | |
| 9-3 | SE-1, E-2, E-3 | (495 m, 495 m) | 200.26 | 59.89 | |
| 9-4 | SE-1, E-3, NE-1 | (495 m, 495 m) | 199.63 | 60.20 | |
| 9-5 | NW-1, W-2, SW-1 | (495 m, 495 m) | 200.23 | 59.95 | |
| 9-6 | N-2, NW-2, W-2 | (495 m, 495 m) | 199.71 | 60.11 | |
| 9-7 | NW-1, W-1, SW-1 | (495 m, 495 m) | 200.30 | 59.91 | |

Note that the pumping source is located at (495 m, 495 m) and the pumping rate and period are respectively 200 CMD and 60 minutes.



Table 15 The hydraulic conductivity for generating the random conductivity field and the corresponding measured heads

| Scenario | σ_y (m/s) | Observation well | Hydraulic conductivity (×10 ⁻⁶ m/s) | Measur (n | n) |
|----------|------------------|------------------|--|---------------|-------------|
| | | | | $T = 30 \min$ | T = 60 min |
| 10 | 0.5 | N-1 | 5.40 | 22.847 | 21.506 |
| | | W-1 | 2.41 | 25.148 | 24.499 |
| | | S-1 | 6.79 | 24.700 | 24.256 |
| | | E-1 | 7.07 | 22.751 | 21.483 |
| 11 | 1.0 | N-1 | 15.70 | 23.589 | 22.579 |
| | | W-1 | 1.39 | 25.330 | 24.808 |
| | | S-1 | 4.64 | 24.689 | 24.247 |
| | | E-1 | 6.18 | 21.978 | 20.602 |
| 12 | 1.5 | N-1 | 10.30 | 23.790 | 23.017 |
| | | W-1 | 0.59 | 25.526 | 25.236 |
| | | S-1 | 5.58 | 24.790 | 24.483 |
| | | E-1 | 18.30 | 22.228 | 20.996 |



Table 16 The location and measured drawdown for Yenliao site

| Observation | Location | Drawdowns(m) | | |
|-------------|----------------|---------------|---------------|--|
| well | Location | T = 10 (min) | T = 20 (min) | |
| A | (92.5, 97.5) | 0.529 | 0.774 | |
| В | (87.5, 97.5) | 0.130 | 0.250 | |
| C | (77.5, 97.5) | 0.038 | 0.101 | |
| D | (107.5, 115.0) | 0.001 | 0.005 | |



Table 17 Identified results for the Yenliao site

| | | Identified results | | | |
|------|-------------------|--------------------|----------------------|----------------------|--|
| Case | Observation wells | Source location | Pumping rate (L/min) | Pumping period (min) | |
| 13-1 | A, B, C | (97.5 m, 97.5 m) | 10.38 | 19.29 | |
| 13-2 | A, B, C, D | (97.5 m, 97.5 m) | 10.73 | 18.87 | |
| 13-3 | B, C, D | (97.5 m, 97.5 m) | 10.34 | 19.21 | |
| 13-4 | A, B, D | (97.5 m, 97.5 m) | 10.30 | 19.17 | |

Note that the pumping source is located at (97.5 m, 97.5 m) and the pumping rate and period are respectively 10 L/min and 20 minutes.



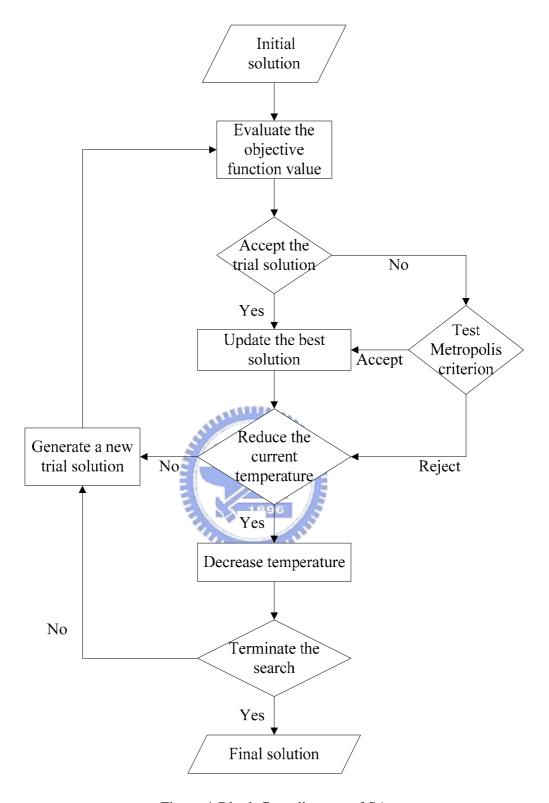


Figure 1 Block flow diagram of SA

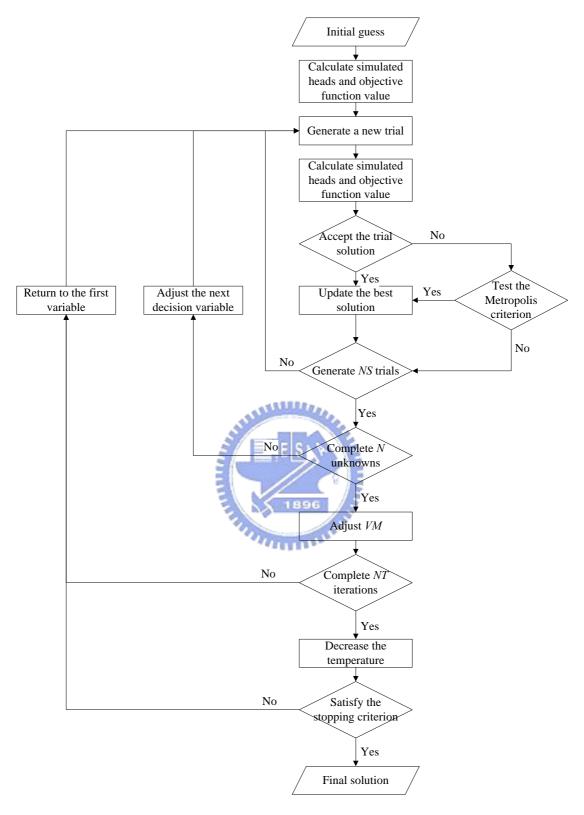


Figure 2 Block flow chart of SA-MF

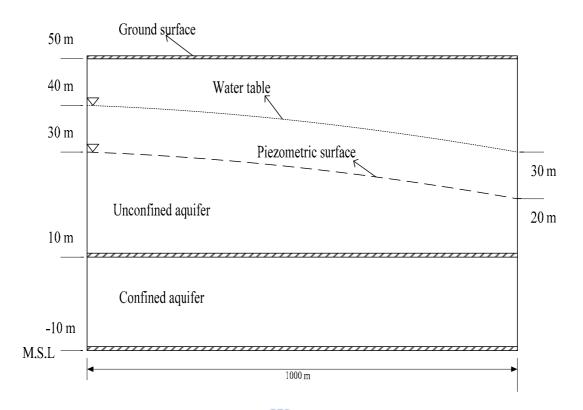


Figure 3 The sectional view of the hypothetic aquifer site

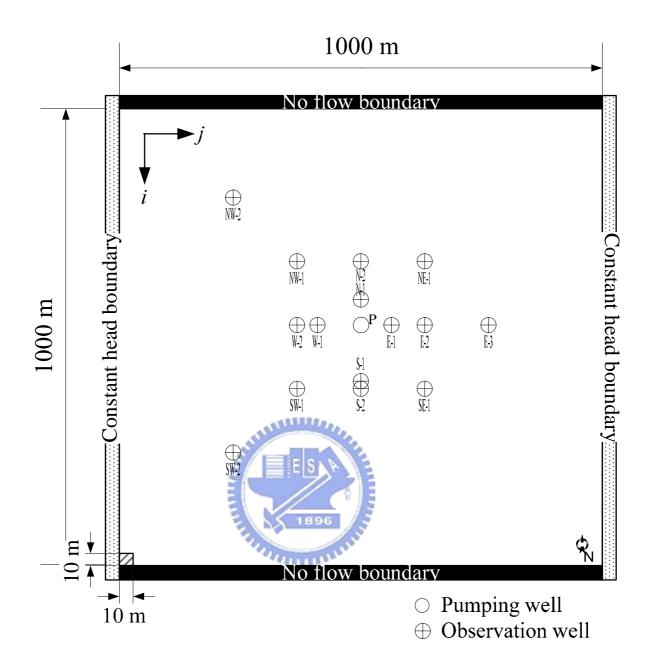


Figure 4 The plan view of the hypothetic aquifer site

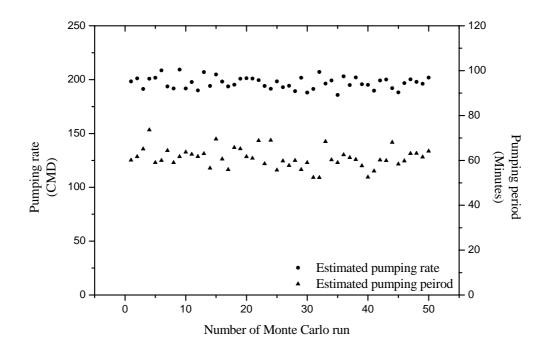


Figure 5 Heterogeneous analysis result as σ_y is 0.5 m/s

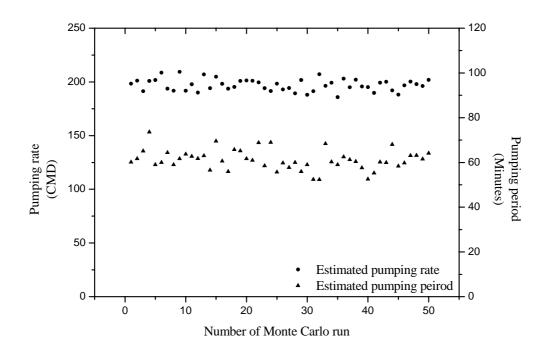


Figure 6 Heterogeneous analysis result as σ_y is 1.0 m/s

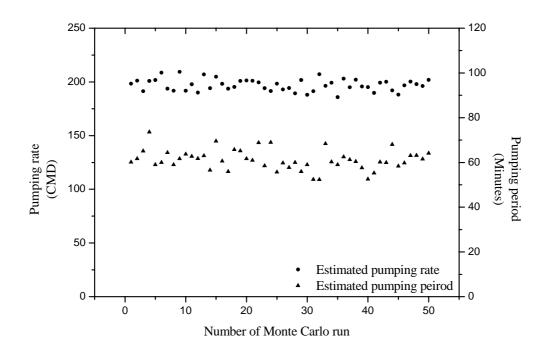


Figure 7 Heterogeneous analysis result as σ_y is 1.5 m/s

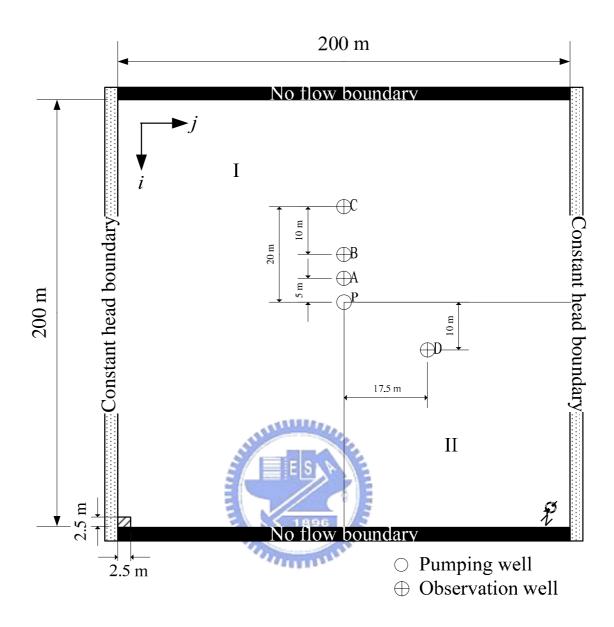


Figure 8 The plan view of Yenliao site

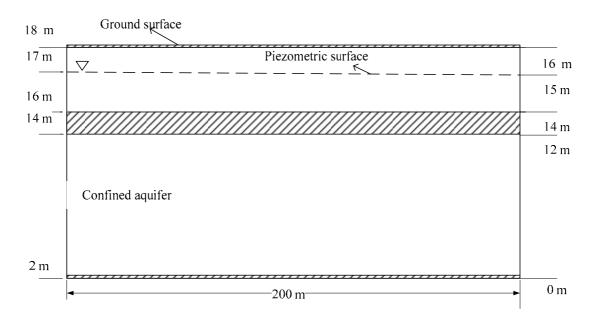


Figure 9 The sectional view of Yenliao site



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